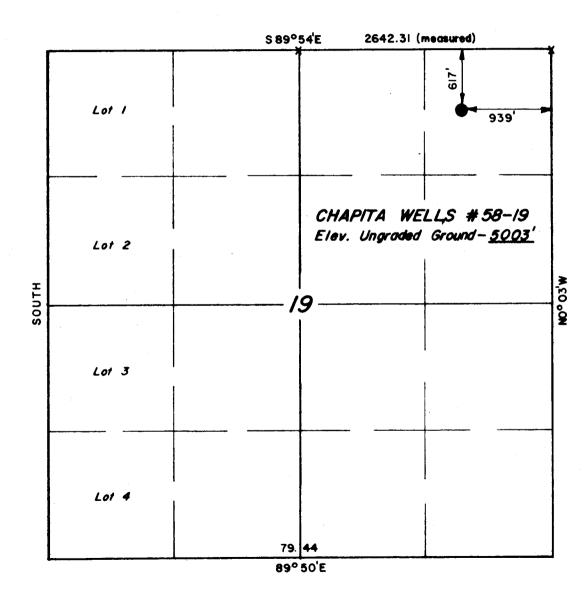
#### Form 9-331 C SUBMIT IN LICATE\* Form approved. Budget Bureau No. 42-R1425. (May 1963) (Other instan ctions on UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** U-0337 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [ PLUG BACK b. TYPE OF WELL CHAPITA WELLS UNIT MULTIPLE Zone SINGLE 8. FARM OR LEASE NAME WELL WELL XX OTHER 2. NAME OF OPERATOR 9. WELL NO. BELCO PETROLEUM CORPORATION 3. ADDRESS OF OPERATOR CWU 58-19 10. FIELD AND POOL, OR WILDCAT P. O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) CWU-Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1200' FSL & 2525' FWL (SE SW) At proposed prod. zone SAME Sec. 19, T9S, R23E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 13. STATE APPROX. 19.1 Miles Southeast of Ouray, Utah UINTAH UTAH 15. DISTANCE FROM PROPOSED® 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT TO THIS WELL (Also to nearest drig, unit line, if any) 320 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING. COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8605' Rotary | 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) August 1980 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT QUANTITY OF CEMENT SETTING DEPTH 17" 13 3/8" 54# 200 ! 200 sx11" 8 5/8" 24# 2200 ! 150 sx 7 7/8" 4 1/2" 8405' 11.6# 1500 sx 1. Uinta Surface formation: 2. Est. Log tops: Green River 1342', Wasatch 4722', Mesa Verde 7571'. 3. Anticipate water throughout the Uinta, possible gas and oil shows through the Green River & Wasatch, primary objective is gas in the Mesa Verde. Casing Design: New casing as described above. Minimum BOP: 10" series 900 hydraulic double gate BOP. prior to drilling surface plug & on each trip for bit. used to control the well. 7. Aux. Equip: valve and visual mud monitoring. Will run DIL, FDC-CNL-GR logs. No cores or DST's are anticipated.

- 4.
- 5. Test to 1000 PSI
- 6. Mud Program: A water based gel chemical mud weighted to 10.5 PPG will be
- 2" 3000 PSI choke manifold and kill line, kelly cock, stabbin
- 9. No abnormal pressures or problems are anticipated.
- 10. Operations will commence approx. 8/80 and end approx. 9/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Ball	TITLE DISTRICT ENGINEER	7-17-80
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

## T 9 S, R 23 E, S.L.B.&M.



X = Section Corners Located

PROJECT

#### BELCO PETROLEUM CORP.

Well location, CHAPITA WELLS #58-19, located as shown in the NEV4 NEV4 Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION № 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q ~ 110 EAST - FIRST SOUTH
VERNAL. UTAH - 84078

<b>-</b> ,	
SCALE 1" = 1000"	DATE 7/7/80
PARTY DA MH DK AC	REFERENCES GLO Plat
WEATHER Foir & Hot	FILE BELCO PETROLEUM CORP.

# POINT SURFACE USE AND OPERATING PLAN

WELL NAME
AND LOCATION:

#### 1. EXISTING ROADS:

- A. Proposed well site: See attached Survey Plat.
- B. Route and distance from locatable reference: See Topo Map B. Existing road is colored blue. This location is approximately 18.5 miles S/E from Ouray, Utah.

3.7

- C. Access Road: See Topo Map B. Access road is colored yellow.
- D. Not Applicable.
- E. See Topo Map B.
- F. If production is obtained, road will be improved to the standards of a permanent road and maintained in a passable condition.

#### 2. PLANNED ACCESS ROADS:

- A. Width: Total disturbed area will be a maximum of 40' except where necessitated by fills or backslopes.
- B. Maximum grade: 4%
- C. Turnouts: No turnouts will be required.
- D. Drainage design: Roads will be crowned with drainage ditches where required.
- E. Location of culverts and major cuts or fills: Not Applicable.
- F. Surfacing material: All roads will be dirt surfaced.
- G. Gates, cattleguards, or fence cuts: Not applicable.
- H. All new or upgraded roads have been centerlined staked.
- 3. LOCATION OF EXISTING WELLS: See Topo Map D.

### 4. LOCATION OF EXISTING OR PROPOSED PRODUCTION FACILITIES:

- A. The only existing production facilities which are owned or controlled by Belco Petroleum Corporation within one mile of this location are gas production units and tanks, if applicable. These facilities are located on the location pad of the existing Belco wells.
- B. Proposed facilities:
  - 1. All facilities except the sales line will be located on the location pad. See attached diagram "A".
  - 2. Dimensions: See attached diagram "A".
  - 3. Construction methods & materials: Proposed flowline is to be 3" OD and have a minimum design of 1000 PSI. Actual working pressure will be no more than 500 PSI when in operation. All lines will be laid above ground, with little or no disturbance to the natural contour and vegetation. Large scale map showing exact route of lines is attached, Map "C". Approximate length of lines are shown on the map. No corrosion problems have been encountered previously. We expect no problems of this nature in regards to this well. (Chapita Wolle #50 10)
  - nature in regards to this well. (Chapita Wells #58-19)The production facilities are enclosed package units. Any pits will be fenced and overhead flagged as necessary.
- C. Plan for rehabilitation of disturbed area: Stockpiled topsoil will be spread over any area not required for production operations of the well. At the time production operations cease, the entire area and road will be returned as near as possible to it's original condition and reseeded in accordance with specifications.

#### 5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water for this operation will be obtained from White River.
- B. Water will be transported to the location by truck. Water Hauler will be Liquid Transport . PSC# 1969.
- C. No water well is to be drilled on this lease at this time.

#### 6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All materials will be obtained from the access road and location.
- B. All lands involved are owned or controlled by the BLM.
- C. All materials will be obtained from the road and location, and will be used on the same.
- D. See Topo Map B.

### 7. METHODS OF HANDLING WASTE DISPOSAL

- A. All cuttings, drilling fluids and produced fluids will be contained in the reserve pit.
- B. A chemical toilet will be available on the location.
- C. All trash and foreign wastes will be collected in a trash cage. and removed from the location at the completion of operations.
- D. The location will be properly cleaned at the end of drilling and at the end of completion operations.
- 8. ANCILLARY FACILITIES: No camps or airstrips are planned.

#### 9. WELLSITE LAYOUT:

- A.B.C. See attached Location Layout.
  - D. Pits will be lined to conserve water and will be fenced on three sides at the onset of drilling operation: Pit will be fenced on the fourth side at the completion of operations.

#### 10. PLAN FOR RESTORATION OF SURFACE:

- A. Area will be backfilled and contoured as near as possible to it's original condition. All waster materials will be removed, burned or buried.
- B. All rehabilitation and revegetation will take place in accordance with the BLM.
- C. At the time of rig release, the pits will be completely fenced until they have dried sufficiently to allow backfilling.
- D. Any oil on pits will be removed or overhead flagged for the protection of livestock and wildlife.
- E. Location will be cleaned as soon as operations cease. All dirt work will commence as soon as pit has dried sufficiently for backfilling. Reseeding will take place within one year of completion of operations.

#### 11. OTHER INFORMATION:

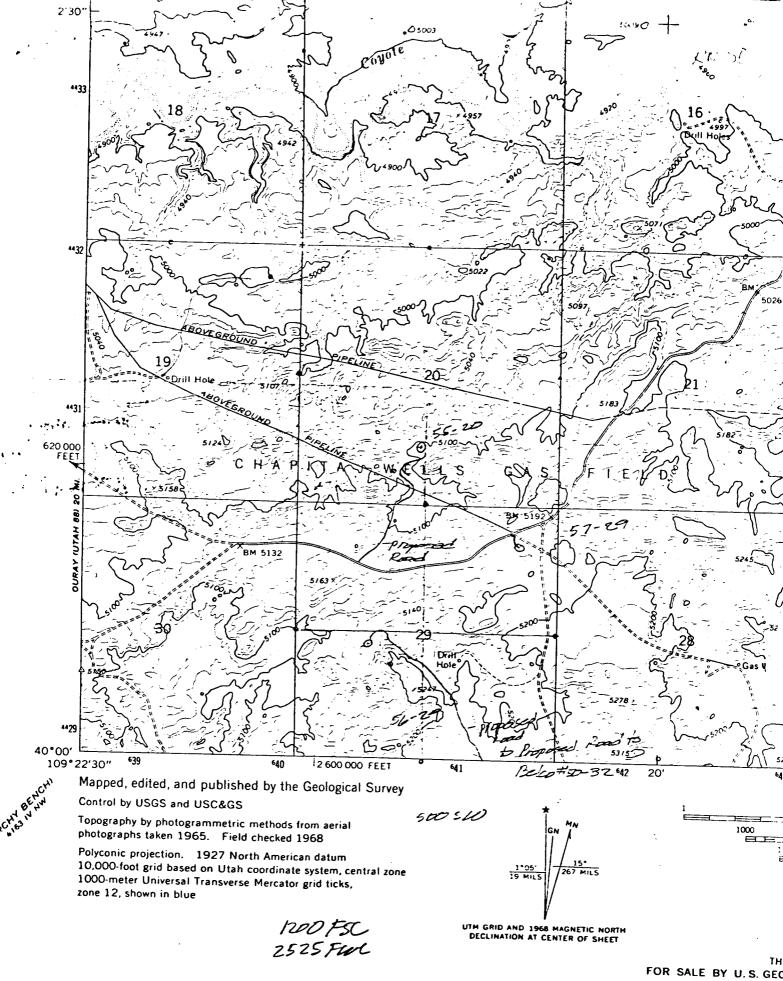
- A. Topography, etc: This wellsite is located in what is called mostly desert terrain. The wildlife consits of small rodents, reptiles and a few birds. The vegetations consists of sparse sagebrush and native grasses.
- B. Livestock grazing and mineral exploration are the only surface use activities in the area. All lands involved with this location are owned or controled by the BLM.
- C. There is no water in the immediate vicinity of this location.

  No occupied dwellings or known archeological or cultural sites are in the area of this location.
- 12. Belco Petroleum Corporation's representative for this operation will be Mr. John A. Maxfield, P. O. BOX X, Vernal, Utah, 84078, telephone number 1-801-789-0790.

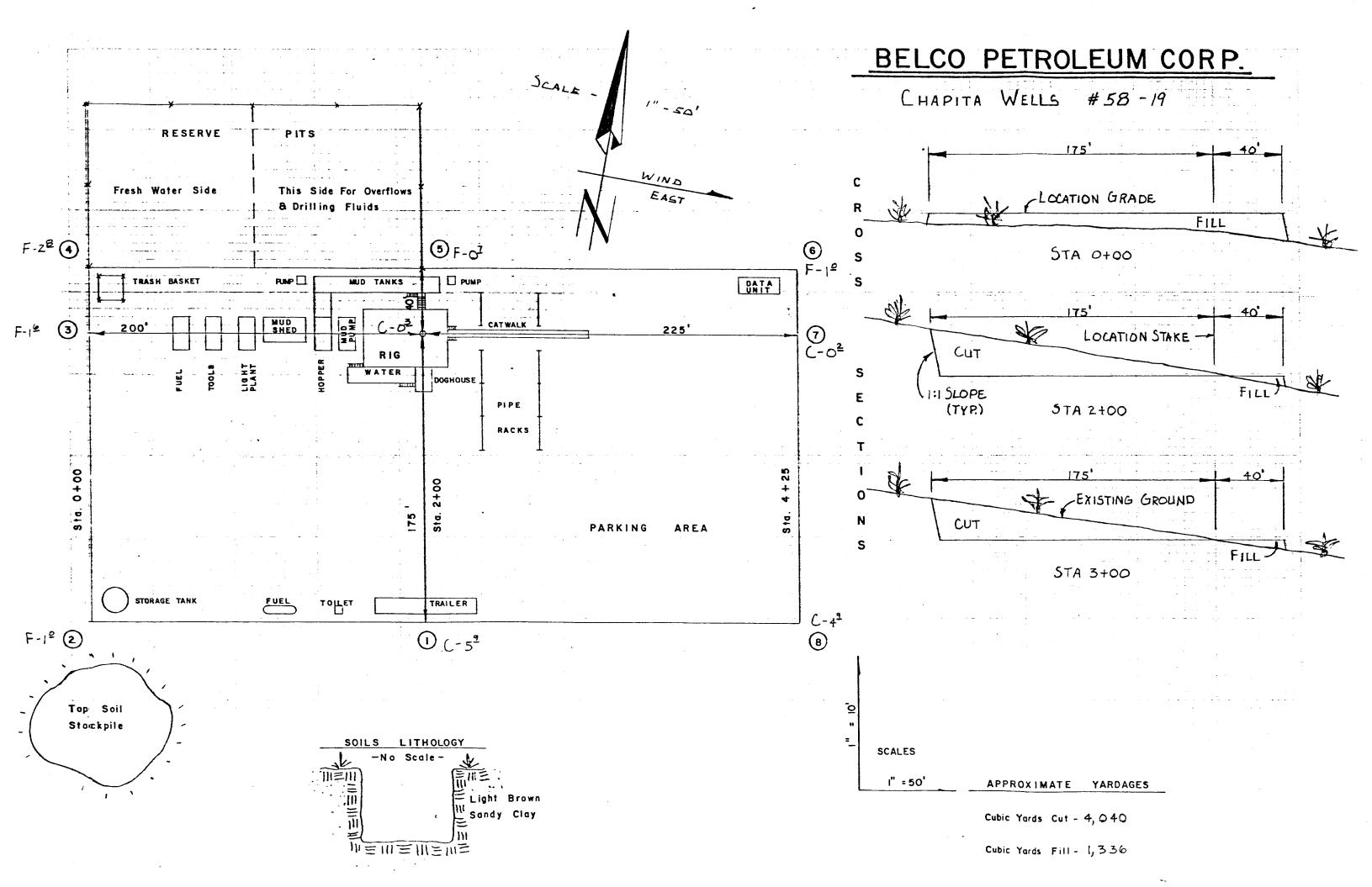
#### 13. <u>CERTIFICATION</u>:

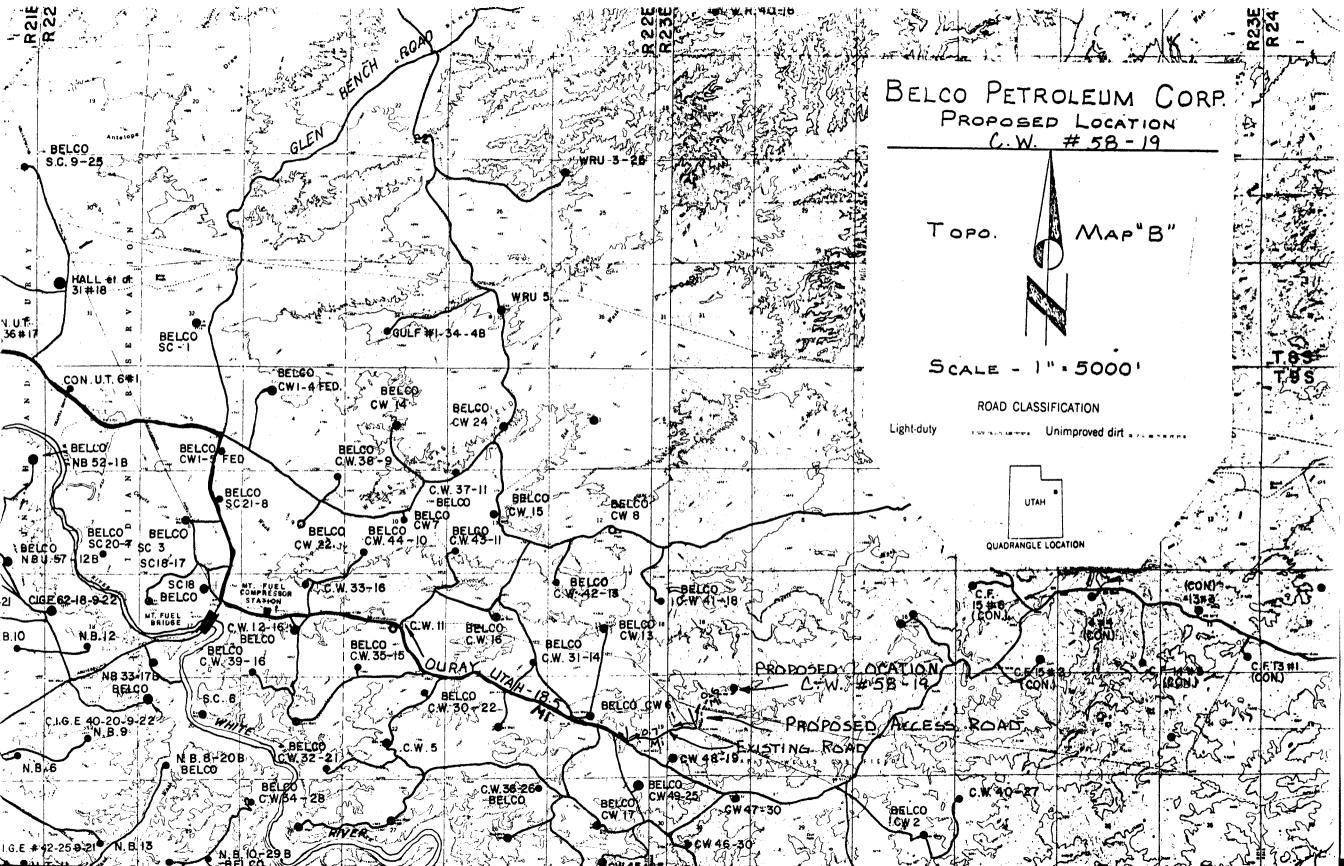
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditons which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; that the work associated with the operations proposed herein will be performed by Belco Petroleum Corporation, it's contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

JOBall

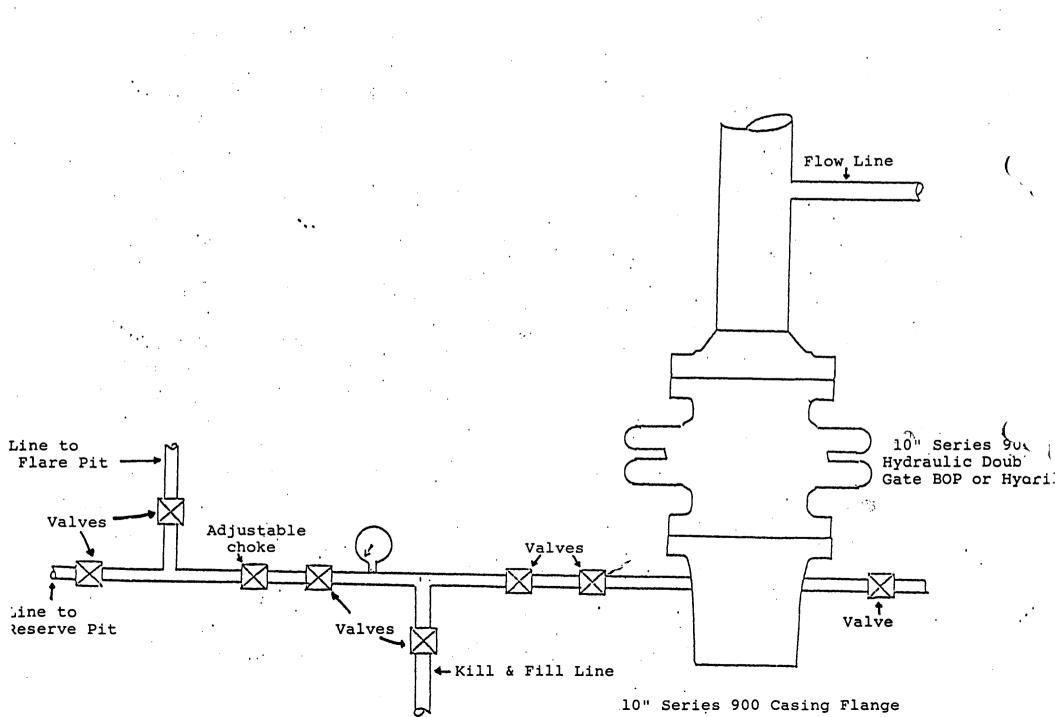


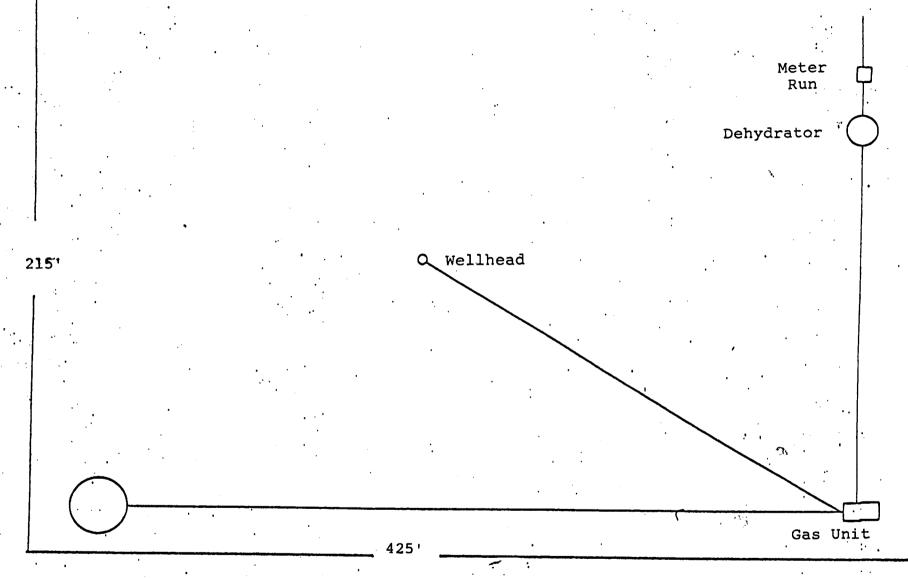
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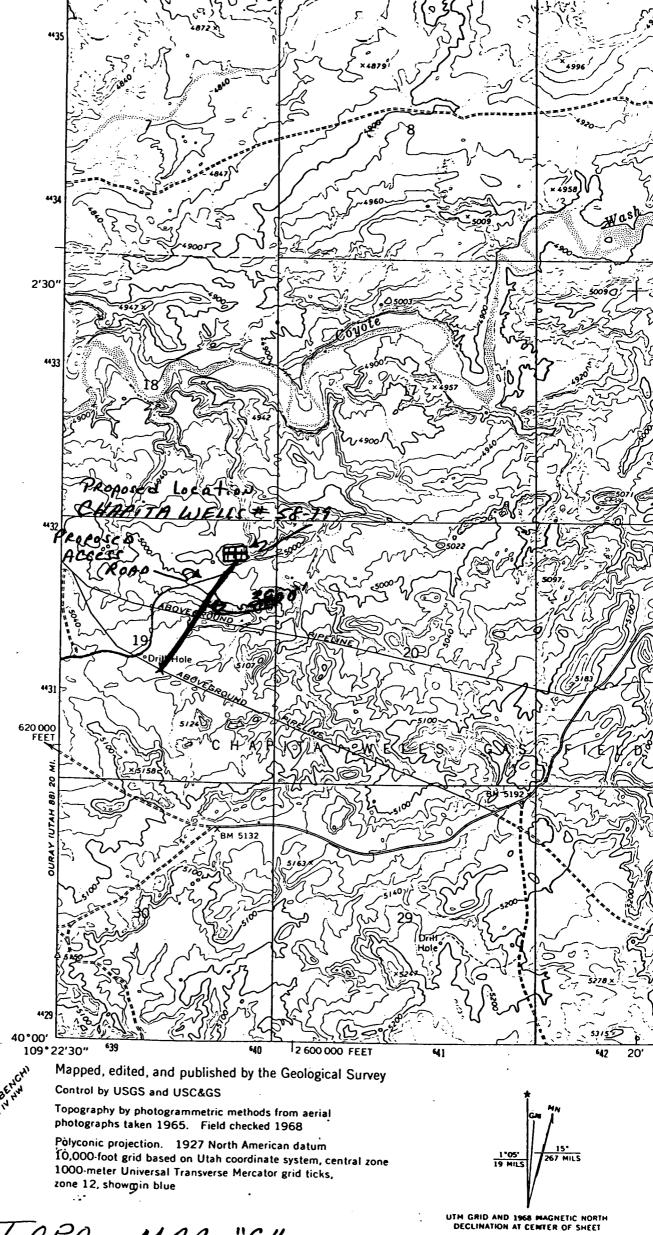




Flow will be controlled by a positive manual choke. A high-low pressure safety shut down will be utilized.

DIAGRAM "A"

PRODUCTION FACILITIES



TOPO MAP "C"
Pipe line Convection
CWU-58-19

FOR



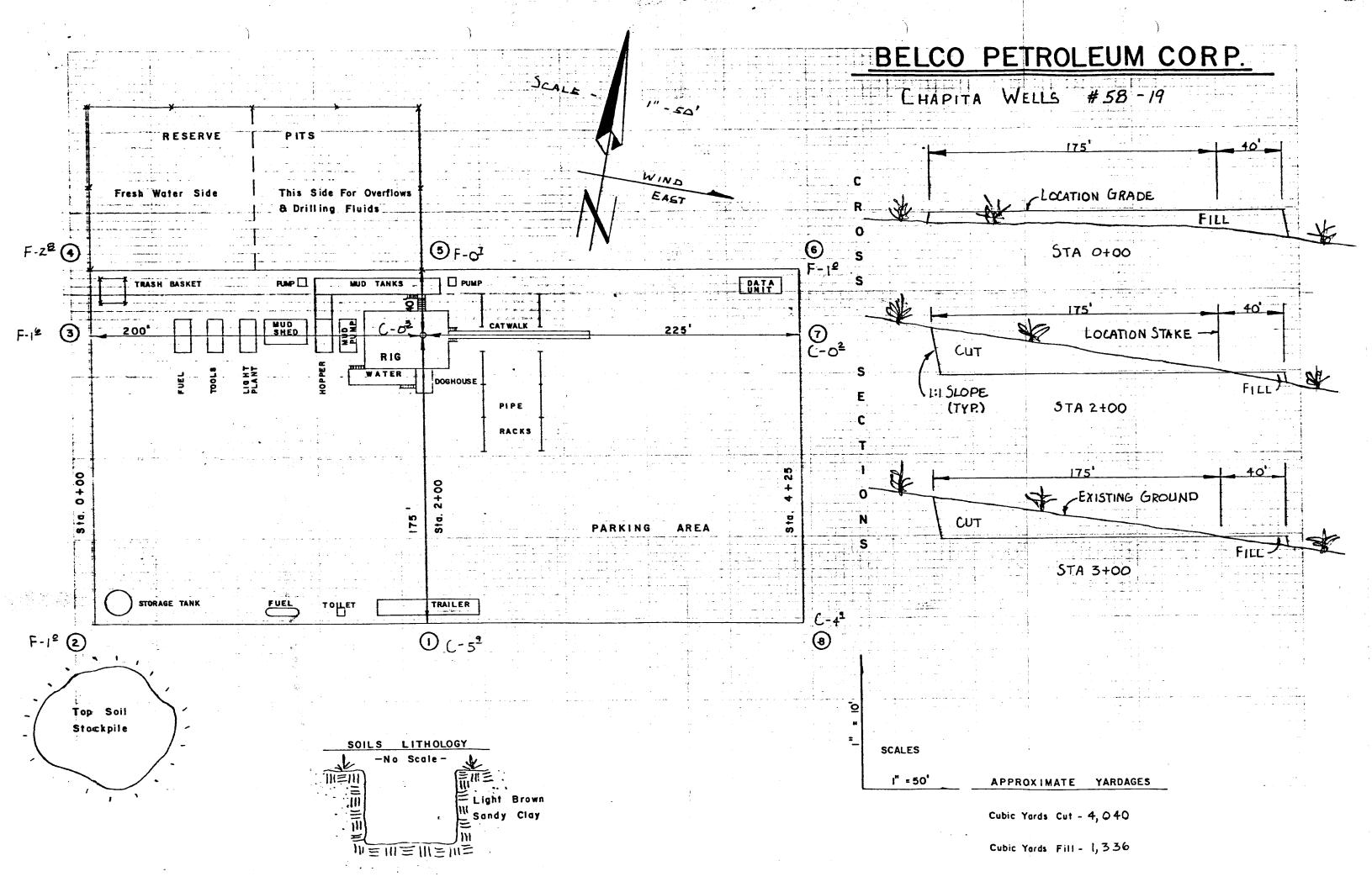
#### SUBMIT IN T7 ICATE\* (Other instruc ner instruct as on reverse side)

Form approved. Budget Bureau No. 42-R1425.

#### UNITED STATES DEPARTMENT OF THE INTERIOR

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b. TYPE OF WELL	GAS Fire					CHAPITA WELLS UNIT
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BELCO PETR	OLEUM CORPORA	TION_				9. WELL NO.
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CONDITIONS OF APPROV	AL, IF ANY:			44 A		DATE

APPROVED BY THE DIVISION Maybe offset on the east OF OIL, GAS, AND MINING side by the same distance \*See Instructions On Reverse Side



Date	NOVEMBER 17, 1980
The attac	hed papers are referred to
•	
Barbara	Hill-Dep't of Natural Resources
For the p	urpose indicated by the check
Pleas	e note and file
Pleas	e note and return to me
Pleas	e note and see me about thisA.MP.M.
Pleas	e answer sending me copy of your letter
Pleas	e prepare reply for my signature
Pleas	e take charge of this
To be	signed
Imme	ediate action desired

\_\_\_ For your information

\_\_\_ Your comments please

Remarks: This is the well we discussed by
telephone Friday, 11-14-80. Belco has not
rec'd State approval nor the AP‡ number.

BELCO PETROLEUM CORPORATION

# (Other instructions on reverse side)

Form approved. Budget Burcau No. 42-R1425.

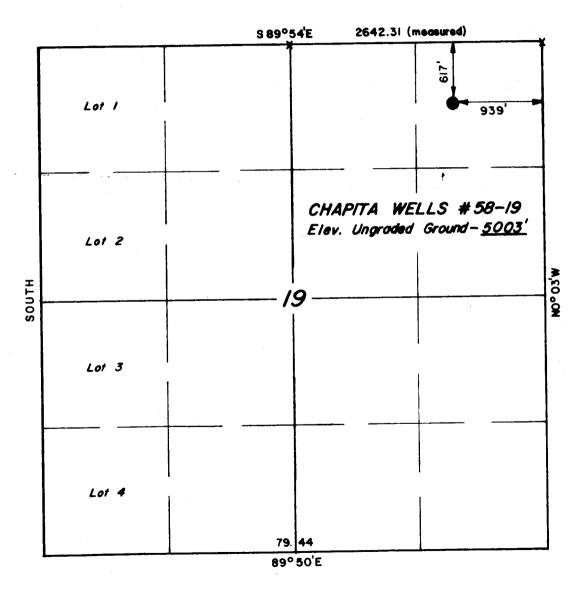
UNITED STATES

(Other instruction reverse side)

PARTMENT OF THE INTERIOR

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Log tops: Green River 13  Anticipate water throughout th the Green River & Wasatch, pri Casing Design: New casing as Minimum BOP: 10" series 900 h prior to drilling surface plug Mud Program: A water based ge used to control the well.  Aux. Equip: 2" 3000 PSI choke valve and visual mud monitorin Will run DIL, FDC-CNL-GR logs.  No abnormal pressures or prob Operations will commence appro  VE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deep If proposal is to drill or deepen directionally, give pertinent ter program, if any.	SAME  STANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFIC PPROX. 19.1 Miles Southeast of Our STANCE FROM PROPOSED*  CATION TO NEAREST OPERTY OR LEASE LINE, FT. 180 to nearest drig. until line, if any, 1200' 181 Not Dearest drig. until line, if any, 1200' 181 Not Dearest drig. until line, if any, 1200' 181 Not Dearest drig. until line, if any, 1200' 181 Not Dearest drig. Until line, if any, 1200' 181 Not Dearest drig. 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GL  PROPOSED CASING AND CEMENTING PROG  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  17" 13 3/8" 54# 200' 11" 8 5/8" 24# 2200' 17 7/8" 4 1/2" 11.6# 8405'  Surface formation: Uinta 8% ASSING SAND  Surface formation: Uinta 8% ASSING SAND  Surface formation: Uinta 8% ASSING SAND  Surface River & Wasatch, primary objective Casing Design: New casing as described above Minimum BOP: 10" series 900 hydraulic double prior to drilling surface plug & on each trip Mud Program: A water based gel chemical mud used to control the well.  Aux. Equip: 2" 3000 PSI choke manifold and k valve and visual mud monitoring.  Will run DIL, FDC-CNL-GR logs. No cores or D No abnormal pressures or problems are antici Operations will commence approx. 8/80 and en of the program, if any.  NED ASSILL DISTRICT ENG	POPOPOSED PRODUCTION CHANGE  SAME  STANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  PPROX. 19.1 Miles Southeast of Ouray, Utah  PRINCE FROM PROPOSED*  CONTING NO REASE IN LEASE 17. NO.  OPERATO OR LEASE LINE, FT.  DISTANCE FROM PROPOSED LOCATION*  NEAREST WELL, DRILLING, COMPLETED,  APPLIED FOR, ON THIS LEASE, FT.  VATIONS (Show whether DF, RT, GR, etc.)  19. PROPOSED CASING AND CEMENTING PROGRAM  DIES OF HOLE  SIZE OF CASING  PROPOSED CASING AND CEMENTING PROGRAM  DIES OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  17"  13 3/8"  54#  200'  21"  7 7/8"  4 1/2"  11.6#  8405'  Surface formation: Uinta  SW. CASING Show Leaved  Est. Log tops: Green River 1342', Wasatch 4722', M  Anticipate water throughout the Uinta, possible gas  the Green River & Wasatch, primary objective is gas  Casing Design: New casing as described above.  Minimum BOP: 10" series 900 hydraulic double gate  prior to drilling surface plug & on each trip for b  Mud Program: A water based gel chemical mud weight  used to control the well.  Aux. Equip: 2" 3000 PSI choke manifold and kill li  valve and visual mud monitoring.  Will run DIL, FDC-CNL-GR logs. No cores or DST's a  No abnormal pressures or problems are anticipated.  Operations will commence approx. 8/80 and end appr  11	SEC. 19, TO SETANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  PPROX. 19.1 Miles Southeast of Ouray, Utah  PRANCE FROM PROPOSED*  CONTROL OF ACRES IN LEASE  PROPOSED CASHAR PROPOSED*  CONTROL OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED  TO THIS WALL  320  18. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED  TO THIS WALL  320  19. PROPOSED DEPTH  20. RUTARY OR CABLE TOOLS  NAMEST WELL, DRILLING, COMPLETED,  APPLIED FOR, ON THIS LEASE, T.  NAMEST WELL, DRILLING, COMPLETED,  APPLIED FOR, ON THIS LEASE, T.  NAMEST WELL, DRILLING, COMPLETED,  APPLIED FOR, ON THIS LEASE, T.  PROPOSED CASING AND CEMENTING PROGRAM  INE OF HOLE  17"  13. 3/8"  54#  200'  220 SX  11"  8. 5/8"  24#  2200'  15. SX  7 7/8"  4 1/2"  11.6#  8405'  15.0 SX  7 7/8"  4 1/2"  11.6#  8405'  15.0 SX  Surface formation: Uinta  8% ASING SLOW Leaved to control to Manual Complete Setting Depth Leaved to SM  Est. Log tops: Green River 1342', Wasatch 4722', Mesa Verde 757  Anticipate water throughout the Uinta, possible gas and oil show the Green River & Wasatch, primary objective is gas in the Mesa Casing Design: New casing as described above.  Minimum BOP: 10" series 900 hydraulic double gate BOP. Test to prior to drilling surface plug & on each trip for bit.  Mud Program: A water based gel chemical mud weighted to 10.5 PF used to control the Well.  AUX. Equip: 2" 3000 PSI choke manifold and kill line, kelly convolve and visual mud monitoring.  Will run DIL, FDC-CNL-GR logs. No cores or DST's are anticipated.  Operations will commence approx. 8/80 and end approx. 9/80.  VE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed if proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths.

## T 9 S, R 23 E, S.L.B.& M.



X = Section Corners Located

#### PROJECT

#### BELCO PETROLEUM CORP.

Well location, CHAPITA WELLS #58-19, located as shown in the NEL/4 NEL/4 Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.

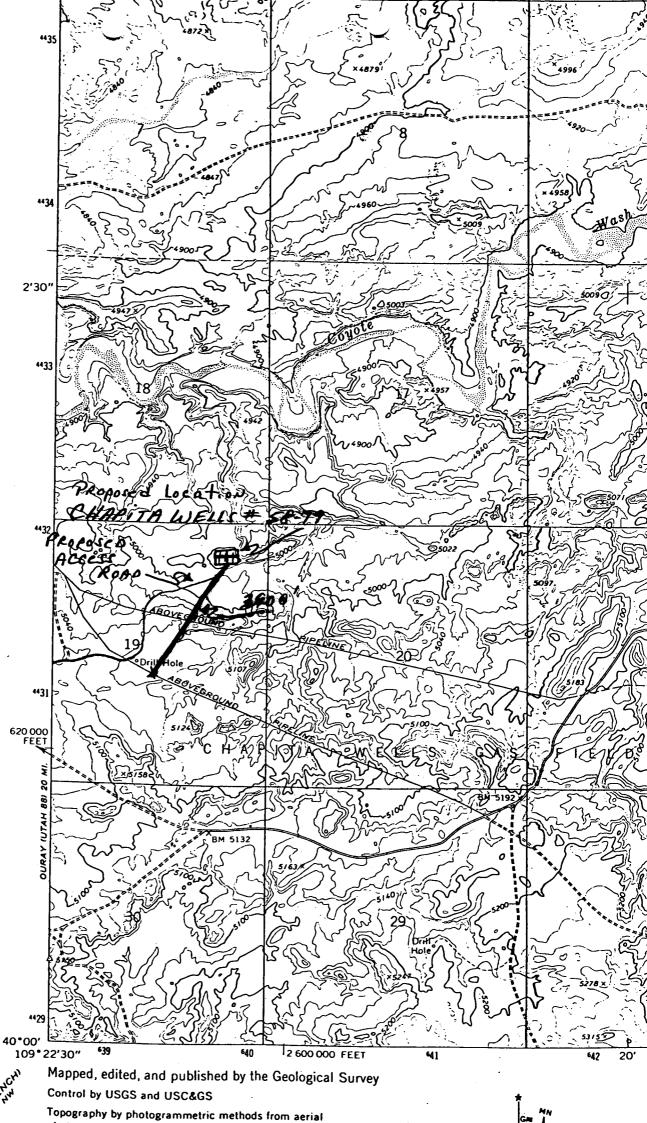


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE MEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE  " = 1000'	DATE 7/7/80
PARTY DA MH DK AC	REFERENCES GLO Plat
WEATHER Fair 8. Hot	BELCO PETROLEUM CORP.



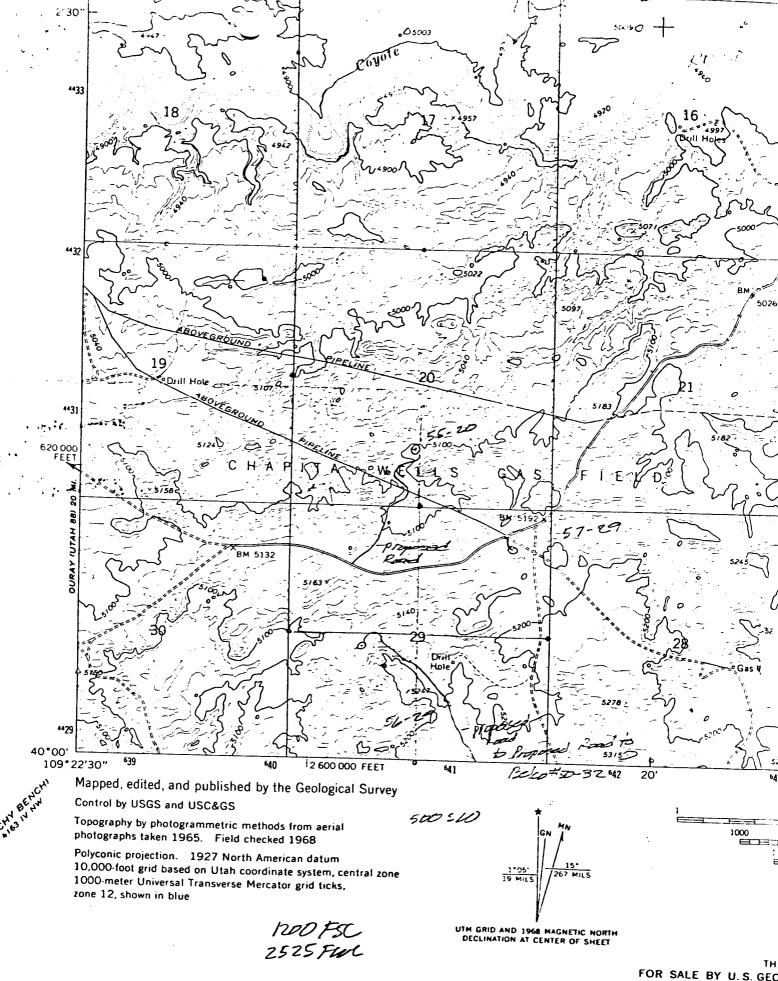
Topography by photogrammetric methods from aerial photographs taken 1965. Field checked 1968

Polyconic projection. 1927 North American datum 10,000-foot grid based on Utah coordinate system, central zone 1000-meter Universal Transverse Mercator grid ticks, zone 12, showmin blue

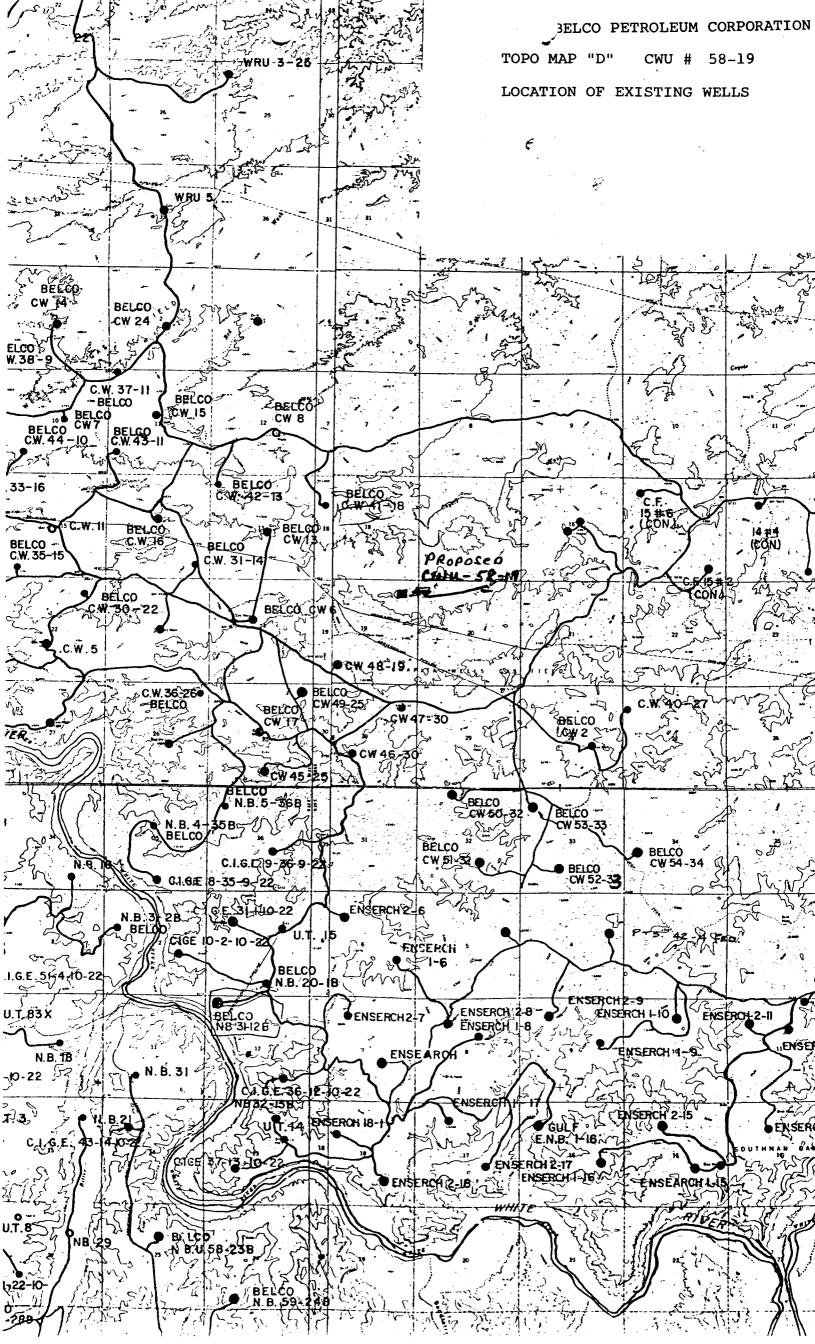
UTM GRID AND 1968 MAGNETIC NORTH DECLINATION AT CEMTER OF SHEET

TOPO MAP "C"
Pipe line Convection
CWU-58-19

**FOR** 



FOR SALE BY U.S. GEO



#### POINT SURFACE USE AND OPERATING PLAN

WELL NAME AND LOCATION:

#### EXISTING ROADS:

Proposed well site: See attached Survey Plat.

- Route and distance from locatable reference: See Topo Map B. Existing road is colored blue. This location is approximately 18.5 miles S/E from Ouray, Utah. Ouray, Utah.
- Access Road: See Topo Map B. Access road is colored yellow.
- D. Not Applicable.
- E. See Topo Map B.
- If production is obtained, road will be improved to the standards of a permanent road and maintained in a passable condition.

#### PLANNED ACCESS ROADS:

- Total disturbed area will be a maximum of 40' except Width: where necessitated by fills or backslopes.
- Maximum grade: 4%
- Turnouts: No turnouts will be required.
- Drainage design: Roads will be crowned with drainage ditches D. where required.
- E. Location of culverts and major cuts or fills: Not Applicable.
- Surfacing material: All roads will be dirt surfaced. F.
- Gates, cattleguards, or fence cuts: Not applicable.
- All new or upgraded roads have been centerlined staked. Η.

#### LOCATION OF EXISTING WELLS: 3. See Topo Map D.

#### 4. LOCATION OF EXISTING OR PROPOSED PRODUCTION FACILITIES:

- The only existing production facilities which are owned or controlled by Belco Petroleum Corporation within one mile of this location are gas production units and tanks, if applicable. These facilities are located on the location pad of the existing Belco wells.
- Proposed facilities:
  - All facilities except the sales line will be located on the location pad. See attached diagram "A".
  - Dimensions: See attached diagram "A".
  - Construction methods & materials: Proposed flowline is to be 3" OD and have a minimum design of 1000 PSI. Actual working pressure will be no more than 500 PSI when in operation. All lines will be laid above ground, with little or no disturbance to the natural contour and vegetation. Large scale map showing exact route of lines is attached, Map "C". Approximate length of lines are shown on the map. No corrosion problems have been encountered previously. We expect no problems of this nature in regards to this well. (Chapita Wells #58-19)

The production facilities are enclosed package units. Any pits will be fenced and overhead flagged as necessary.

Plan for rehabilitation of disturbed area: Stockpiled topsoil will be spread over any area not required for production operations At the time production operations cease, the entire of the well. area and road will be returned as near as possible to it's original condition and reseeded in accordance with specifications.

### LOCATION AND TYPE OF WATER SUPPLY:

- Water for this operation will be obtained from White River.
- B. Water will be transported to the location by truck. Water Hauler will be Liquid Transport . PSC# 1969.
- No water well is to be drilled on this lease at this time.

### SOURCE OF CONSTRUCTION MATERIALS:

- All materials will be obtained from the access road and location.
- All lands involved are owned or controlled by the BLM. В.
- C. All materials will be obtained from the road and location, and will be used on the same.
- D. See Topo Map B.

### 7. METHODS OF HANDLING WASTE DISPOSAL

- A. All cuttings, drilling fluids and produced fluids will be contained in the reserve pit.
- B. A chemical toilet will be available on the location.
- C. All trash and foreign wastes will be collected in a trash cage. and removed from the location at the completion of operations.
- D. The location will be properly cleaned at the end of drilling and at the end of completion operations.
- 8. ANCILLARY FACILITIES: No camps or airstrips are planned.

#### 9. <u>WELLSITE LAYOUT</u>:

A.B.C. See attached Location Layout.

D. Pits will be lined to conserve water and will be fenced on three sides at the onset of drilling operation: Pit will be fenced on the fourth side at the completion of operations.

### 10. PLAN FOR RESTORATION OF SURFACE:

- A. Area will be backfilled and contoured as near as possible to it's original condition. All waster materials will be removed, burned or buried.
- B. All rehabilitation and revegetation will take place in accordance with the BLM.
- C. At the time of rig release, the pits will be completely fenced until they have dried sufficiently to allow backfilling.
- D. Any oil on pits will be removed or overhead flagged for the protection of livestock and wildlife.
- E. Location will be cleaned as soon as operations cease. All dirt work will commence as soon as pit has dried sufficiently for backfilling. Reseeding will take place within one year of completion of operations.

### 11. OTHER INFORMATION:

- A. Topography, etc: This wellsite is located in what is called mostly desert terrain. The wildlife consits of small rodents, reptiles and a few birds. The vegetations consists of sparse sagebrush and native grasses.
- B. Livestock grazing and mineral exploration are the only surface use activities in the area. All lands involved with this location are owned or controled by the BLM.
- C. There is no water in the immediate vicinity of this location. No occupied dwellings or known archeological or cultural sites are in the area of this location.
- 12. Belco Petroleum Corporation's representative for this operation will be Mr. John A. Maxfield, P. O. BOX X, Vernal, Utah, 84078, telephone number

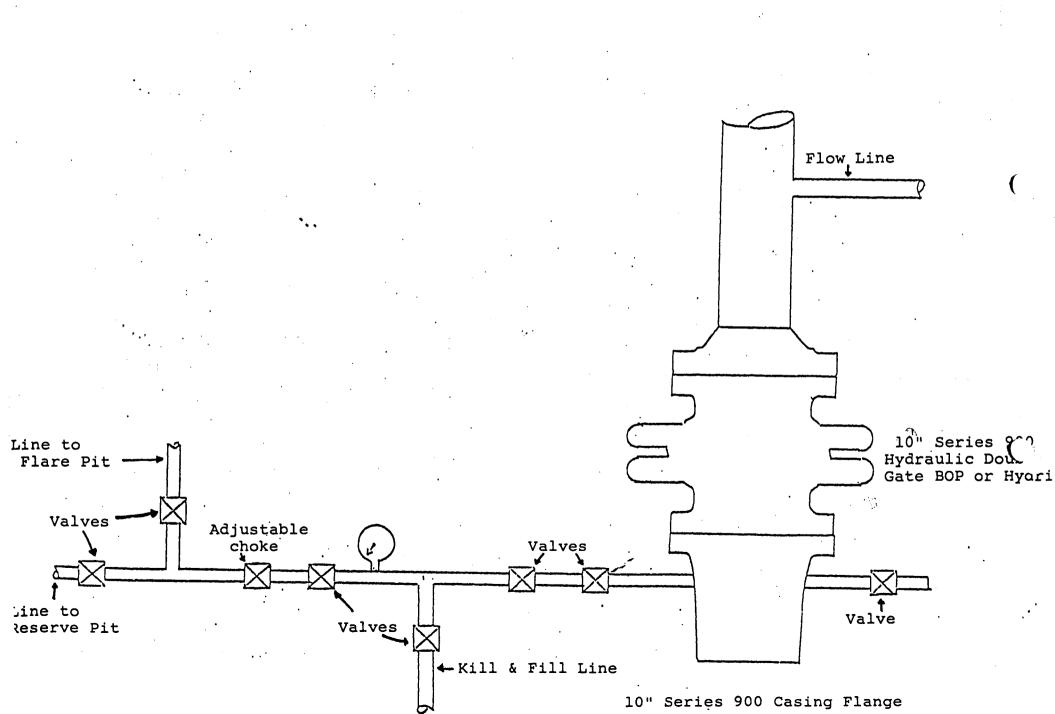
#### 13. <u>CERTIFICATION</u>:

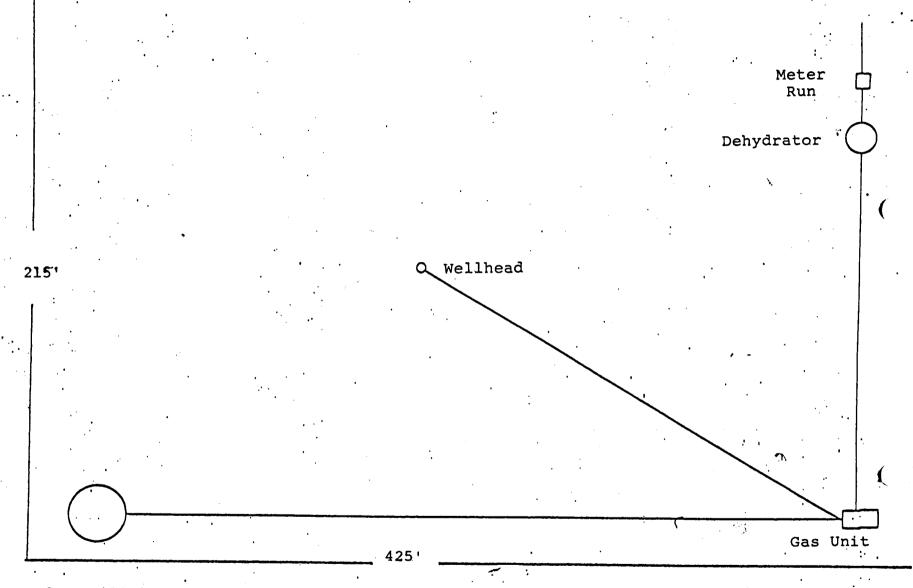
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditons which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; that the work associated with the operations proposed herein will be performed by conformity with this Plan and the terms and conditions under which it is approved.

JoBall

#### CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	<u>Fede</u> Corre- spondence (date)	eral/State As Phone check (date)	Agency Meeting (date)	Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
Public health and safety				!			Onoite participants	8/22	
Unique charac- teristics									in being pourage on a nearly
Environmentally controversial									
. Uncertain and unknown risks				·					
. Establishes precedents									
Cumulatively significant						٠.	7		+
. National Register historic places							Ron Rogers		(
. Endangered/ threatened species	)						Larry England	)	
Violate Federal, State, local, tribal law							onsite Participants		EA 583-80 is under puparation





Flow will be controlled by a positive manual choke. A high-low pressure safety shut down will be utilized.

DIAGRAM "A"
PRODUCTION FACILITIES

Identification No. 582-80 Lease U-0337

United States Department of the Interior Geological Survey Oil and Gas Operations 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah. 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION	<u>)N</u>
Operator/Project Name	Belco Petroleum Corporation Well CWU 58-19
Project Type Gas	Will Prilling in Chapita Wells Unit and Flowline 617 FNL 939 FEL (NENE) Section19, T95, R23E
Project Location	617 FNL 939 FEL (NENE) Section 19, 795,
Date Project Submitte	ed July 17, 1980
FIELD INSPECTION	Date August 22, 1980
Field Inspection Participants	Greg Darlington - USGS - Vernal
	Larry England - BLM - Vernal
	Roy Rosers - BLM - Vernal
_	Ed Taylor - Belco Petrolevin Corporation
	Jerry Ball - Belco Felroleum Corporalion
-	Steve Richers - Pease Brothers Construction
-	

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

September 2, 1980	Dayon Darlington Environmental Scientist
Date Prepared	Environmental Scientist
I con <b>cur</b>	

SEP 0 4 1980
Date

District Supervisor

E.W. GUYNN
DISTRICT ENGINEER

#### Proposed Action:

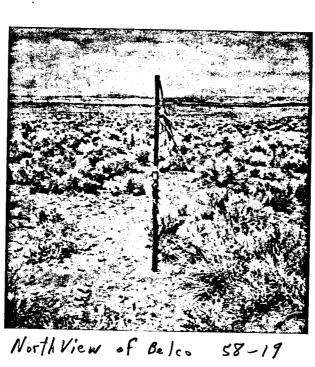
Belco Petroleum Corporation Proposes to drill the Chapita Wells Unit 58-19 well, an 8605 foot test of gas in the Mesaverde Formation. Belco also chooses to apply for a 3900 foot length pipeline hookup for this development well. About .6 mile of new access road will be built with an approximately 18 foot driving surface and up to 30 ft total disturbed area allowed. The new access road and pipeline route are both in Section 19-T9S-R23E. Further details of these actions are in the APD.

#### Recommended Approval Conditions:

Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

1. See attached BLM stipulations.

2. The Mining Report requests appropriate logging for all oil shale bearing formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.



North View of Belco 58-19 Sec 19, T15, R23E

	FROM: DISTRICT GEOLOGIST E, SALT LAKE CITY, UTAH
	TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
	SUBJECT: APD MINERAL EVALUATION REPORT  LEASE NO. W-0337
	OPERATOR: BELCO PETROLEUM . WELL NO. CWU 58-19
	LOCATION: NE & SE & SW & sec. 29, T. 95, R. 23E,
	Uinta County, uTAH
	1. Stratigraphy: PROPOSED ESTIMATE FOR TOP OF MESA VERDE PROBABLY
	IN ERPOR. ON THE PASIS OF P.I. CARDS AND ISOPACH MAPS, THE
	FOLLOWING DEPTHS ARE PROPOSED:
	GREEN RIVER 1352 ft.
	WASATCH 4352 FT.
	MESA VERDE 6622. ft.
	2. Fresh Water: FRESH WATER CAN BE EXPECTED THROUGHOUT WINTA. BIRD'S NE
	AND DOUGLAS GREEK AQUIFERS IN THE GREEN RIVER GENERALLY USEAR
	OCCURING ABOVE AND BELOW THE MAHOGANY OIL SHALE RESPECTIVELY, DOUGLAS CREEK DEPTH MAY BE AS LOW AS 2800 FT.
	3. Leasable Minerals:
	MAHOGANY WIL SHALE AT APPROXIMATELY 2400 ft. DEPTH
	1900 FT - 2400FT DEPTH , POSSIBILITY OF EVAPORITE DEPOSTS
•	4. Additional Logs Needed: —
•	
;	
	5. Potential Geologic Hazards: -
	6. References and Remarks: P.T. CARDS TAS, RZEE = 29, 28, 24,
	UINTA BASIN 1957 PIOG, TEOPACH MAP,
	Signature: Six Kechel. Date: Date: 29-1990
٠	

Beleo Petrolum 19-95-23E

Memorandum

Dreg

To:	District Oil and Gas Engineer, Mr. Edward Guynn
From:	Mining, Supervisor, Mr. Jackson W. Moffitt
Subject:	Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. <u>U-0337</u> Well No. <u>CWU 58-1</u>
1.	The location appears potentially valuable for:
	/_/ strip mining*
	IVI underground mining** Oll shale
	/_/ has no known potential.
2.	The proposed area is
	under a Federal lease for under the jurisdiction of this office.
	not under a Federal lease under the jurisdiction of this office.
	Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.
*Tf 1	location has strip mining potential:
	Surface casing should be set to at least 50 feet below the lowest strip minable zone at and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.
**If	location has underground mining potential:
· -	The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in live manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed allow J. Vance

T & R

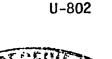


## United States Department of the Interior

**BUREAU OF LAND MANAGEMENT** 

VERNAL DISTRICT OFFICE 170 South 500 East Vernal, Utah 84078

August 26, 1980





Ed Guynn, District Engineer USGS, Conservation Division 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

Re: Belco Petroleum Corp.
Chapita Wells Unit
Well #58-19, Utah-0337
Sec. 19, T9S, R23E;
Well #57-29, Utah-0337
Sec. 29, T9S, R23E;
Well #56-29, Utah-0337
Sec. 29, T9S, R23E;
Well #55-20, Utah-0336A,
Sec. 20, T9S, R23E;
Uintah County, Utah

Dear Mr. Guynn:

A joint field examination was made on August 22, 1980, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

- 1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the brochure, "Surface Operation Standards for Oil and Gas Exploration and Development."
- 2. Traveling off access road rights-of-way will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area, except where backslope and fills require additional area. Turn-outs will not be required. Roads are to be crowned and bar ditched where needed.
- 3. Topsoil will be stockpiled as addressed in the applicant's 13 Point Plan. The BLM recommends that the top 4-6-inches of topsoil materials be stockpiled at the sites. Topsoil must be stockpiled seperately from excess cut material.



- 4. The BLM must be contacted a least 24 hours prior to any construction activities.
- 5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
- 6. In the event that oil storage tanks are used, earth dikes will be built around the tanks in order to contain accidental spills. The height of the dikes will be sufficient to contain the entire contents of the tanks.
- 7. A wire mesh or web type fence will be used around the reserve pits. At least two strands of barbed wire will top this fence.
- 8. At well #58-19 the topsoil will be stored at the north east corner of the pad.
- 9. The SE corner of well #57-29's reserve pit and the NW corner of well #55-20's reserve pit will be rounded off in order to conform to the topography. Reserve pits must be kept safely away from erosion dangers.

An archaeological study has been conducted by Archaeological-Environmental Research Corporation. No cultural resources were located at any of the proposed sites.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna or their habitats.

The BLM representative will be Ron Rogers, 789-1362.

Sincerely,

Dean L. Evans

Area Manager

Bookcliffs Resource Area

cc: USGS, Vernal

## **Belco Petroleum Corporation**

# Belco

July 17, 1980

Mr. E, W, Guynn United States Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

17

E

DIVISION OF OIL, GAS & MINING

Dear Mr. Guynn,

Attached please find the originals and two (2) copies of the Applications for Permit to Drill the following two Belco Petroleum wells in the Chapita Wells Unit of Uintah County, Utah.

Chapita Wells # 57-29 Section 29, T9S, R23E Uintah County, Utah

Chapita Wells # 58-19 Section 19, T9S, R23E Uintah County, Utah

Sincerely yours,

Lonnie Nelson Engineering Clerk

BELCO PETROLEUM CORPORATION

Dep't of Natural Resources

Conoco Houston Denver file

### \*\* FILE NOTATIONS \*\*

DATE: 140. 24, 1980
OPERATOR: Bel Co Petroleum Corp.
WELL NO: CWU 58-19
Location: Sec. 19 T. 95 R. 23E County: Wintak
File Prepared: Entered on N.1.D:
Card Indexed: Completion Sheet:
API Number 43-047-30827
CHECKED BY:
Petroleum Engineer: M. J. Mindey 11-25-80 May be off set to the east by the some distance
May be off set to the east by the some distance
Director:
Administrative Aide:
APPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation Fed. Plotted on Map
Approval Letter Written
Hot Line P.1.

December 2, 1980

Belco Petroleum Corp. P. O. Box V Vernal, Utah 84078

> REE Well No. Chapita Wells Unit #58-19 Sec. 19, T. 9S, R. 23E, Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

MICHAEL T. MINDER - Petroleum Engineer

**OFFICE:** 533-5711 HOME: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that htis Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30827

Sincerely,

DIVISION OF OIL, GES, AND MINING

Colon Store by C. B. Falski

CLEON B. FEIGHT DIRECTOR

## NOTICE OF SPUD

Belos Petroleum Corp.

Caller: Sonnie Relson
Phone:
CWU.
Well Number: 58-19
Location: <u>SE SW 19 - 9S - 23E</u>
County:
Lease Number: U-0337  Division OF  DIVISION OF  CAS & MINING
Lease Number: U-0.337  Lease Expiration Date: DIVISION OF DIVISION
Unit Name (If Applicable): CHAPITA WEUS
Date & Time Spudded: 3-19-81 9:00 A.M.
Dry Hole Spudder Rotary:
Details of Spud (Hole, Casing, Cement, etc.) 171/2" hole to 195"
ran 5 pls of 54.5 # K55 csg (133/8") landed
@ 195' - cm+ to Surface w/300 sxs
Class G. Comt (5:07A. 3-20-81-released rig)
Rotary Rig Name & Number: Chandler & assac #1
Approximate Date Rotary Moves In: 4-20-81
FOLLOW WITH SUNDRY NOTICE
Call Received By: X. R.
Date: 3-23-81

#### LOCATION STATUS

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50-32
                                         PERMITTED, PERMIT EXPIRES 5-29-81
CHAPITA WELLS UNIT
                                         PERMITTED, PERMIT EXPIRES 5-29-81
                             51-32
                                         PERMITTED
                            53-33
                             54-34
                                         PERMITTED
                             55-20
                                         PERMITTED
                                         PERMITTED
                             56-29
                             57-29
                                         PERMITTED
                           √58-19
                                         LOCATION BUILT, SURF SET
COTTONWOOD BUTTES
                              1-30GR
                                         PERMITTED
                              2-30GR
                                         PERMITTED
                              3-30GR
                                         PERMITTED
                              4-30GR
                                         PERMITTED
                              5-30GR
                                         PERMITTED
                              6-30GR
                                         PERMITTED
                            √9-16GR
DUCK CREEK
                                         LOCATION BUILT, SURF SET
                             22-9 GR
                                         PERMITTED
                            23-16GR
                                         PERMITTED
                             25-17GR
                                         PERMITTED
                             26-8 GR
                                        PERMITTED
                            27-9 GR
                                         PERMITTED
                             28-9 GR
                                         PERMITTED
                           29-9 GR
30-9 GR
31-16GR
                                         PERMITTED
                                         PERMITTED
                                         LOCATION BUILT, SURF SET
                             32-17GR
                                         PERMITTED
                             33-17GR
                                         PERMITTED
                             34-17GR
                                         PERMITTED
                             35-17GR
                                         PERMITTED
NORTH DUCK CREEK
                             36-19GR
                                         PERMITTED
                            37-30GR
                                         USGS PERMITTED, WO STATE APPROVAL
                            38-30GR
                                         PERMITTED
                            39-30GR
                                         PERMITTED
                            43-17GR
                                         WO USGS PERMIT, APD SENT 5-7-81
DUCK CREEK
                                         WO USGS PERMIT, APD SENT 5-7-81
WO USGS PERMIT, APD SUBMITTED 4-27-81
WO USGS PERMIT, APD SUBMITTED 4-5-81
                            44-17GR
                            45-17GR
                            46-17GR
                                         WO USGS PERMIT, APD SUBMITTED 4-29-81
                             47-17GR
                             48-17GR
                                         WO USGS PERMIT, APD SUBMITTED 4-27-81
                                         WAITING ON PLATS
                             49-17GR
                             50-17GR
                                         WO USGS PERMIT, APD SUBMITTED 5-4-81
                                         WO USGS PERMIT, APD SUBMITTED 5-4-81 WO USGS PERMIT, APD SUBMITTED 4-10-81
                             51-8 GR
                            52-16
                  Wasatch
                  Wasatch
                            54-9
                                         WO USGS PERMIT, APD SUBMITTED 4-10-81
                            55-9
                  Wasatch
                                         WO USGS PERMIT, APD SUBMITTED 4-10-81
                            56-8 GR
                                         WO PLATS
                             57-8 GR
                                         WO PLATS
                                         WO USGS PERMIT, APD SUBMITTED 4-30-81 WO USGS PERMIT, APD SUBMITTED 4-27-81
                             58-8 GR
                             59-8 GR
                             1-23
                                         WO USGS PERMIT, APD SUBMITTED 4-29-81
EAST BENCH FEDERAL
                            12-21GR
                                         LOCATION BUILT, SURF SET
NATURAL DUCK
                                         PERMITTED
                            13-21GR
                             15-21GR
                                         WO USGS PERMIT, APD SUBMITTED 4-27-81
                                         WO USGS PERMIT, APD SUBMITTED 4-24-81 WO USGS PERMIT, APD SUBMITTED 4-27-81
                             16-20GR
                             17-20GR
                             18-20GR
                                         WO USGS PERMIT, APD SUBMITTED 4-24-81
                             19-20GR
                                         WO USGS PERMIT, APD SUBMITTED 4-24-81
                                         WO USGS PERMIT, APD SUBMITTED 4-27-81
                             20-20GR
                                         WO USGS PERMIT, APD SUBMITTED 4-27-81
WO USGS PERMIT, APD SUBMITTED 4-24-81
WO USGS PERMIT, APD SUBMITTED 4-24-81
                             21-20GR
                             22-20GR
                             23-20GR
                            √20-7
                                         LOCATION BUILT, SURF SET
STAGECOACH
                           √21-8
                                         LOCATION BUILT, SURF SET
SUMMIT CO.
                              1-4
                                         WO STATE PERMIT, APD SUBMITTED 4-29-81
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UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-0337
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	CHAPITA WELLS UNIT
	8. FARM OR LEASE NAME
1. oil gas XX other	9. WELL NO. 40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
2. NAME OF OPERATOR	1 553 - 2 5 5
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	1 중 본 왕 第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十
P. O. BOX X, VERNAL, UTAH 84078	Chapita Wells 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA BEEL TORRE
below.)	Section 19, T9S, R23E
AT SURFACE: 617' FNL & 939' FEL NE/NE	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: N/A AT TOTAL DEPTH:	Uintah 🤼 🚉 Utah
N/A	14. API NO. 35 38 3 5 5 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-30827
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5003' Natural GL
TEST WATER SHUT-OFF	TO COME
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report re
MULTIPLE COMPLETE	change dir Form 9-330.)
CHANGE ZONES	DE TOTOL OF
ABANDON*	DIVISION OF
(other) NOTICE OF SPUD	OIL, GAS & MINING
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
RATE & TIME SPUDDED: 9:00 a.m. 3-19-	01
DRY HOLE SPUDDER: ROSS DRILLING	
ROTARY RIG NAME: CHANDLER & ASSOC.	#1
WILL MOVE IN APPRO	
"IDD NOVE IN AFFIC	77. Z.
	그는 그 그 그 그 가장 하지 않는 경우 사람들이 다른 사람들이 되었다.

Drilled 17 1/2" hole to 195', ran 5 jts 54.5# K-55, 13 3/8" surface casing to 195', Cemented to surface with 300 sx class "G" cement. Released dry hole spudder 5:07 p.m. 3-20-81.

Notice of spud called in to Kim w/USGS office in SLC 3-23-81.

Subsurface Safety Valve: Manu. and Type		Set @	Ft.
18. Hereby certify that the foregoing is true and correct			
SIGNED LONNIE NELSON TITLE ENG. CLER	K DATE	3-23-81	
(This space for Federal or State of	fice use)		
APPROVED BY TITLE TITLE	DATE _		

	UNITED STATES	Budget Bureau No. 42-R1424  5. LEASE
	DEPARTMENT OF THE INTERIOR	U-0337
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SI (Do not	JNDRY NOTICES AND REPORTS ON WELLS use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME UNIT
reservo	use this form for proposals to drill or to deepen or plug back to a different ir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oi	l gas C ell well XX other	9. WELL NO.
	AME OF OPERATOR	58-19 % 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	BELCO DEVELOPMENT CORPORATION  DDRESS OF OPERATOR	- 10. FIELD OR WILDCAT NAME CHAPITA WELLS
	P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	OCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 육신경형 관 원통호통   -
	elow.) r SURFACE: 617' FNL & 939' FEL NE/NE	SEC. 19; T9S, R23E 12. COUNTY OR PARISH 13. STATE
A <sup>-</sup>	T TOP PROD. INTERVAL: N/A	UINTAH UTAH
	T TOTAL DEPTH: N/A	14. API NO.
	HECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30827
ĸ	EPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5003' GL
•	EST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
	WATER SHUT-OFF	
SHOO	T OR ACIDIZE	
	R WELL  OR ALTER CASING  O	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULT	IPLE COMPLETE	
CHAN ABAN	GE ZONES ☐ ☐ DON* ☐	
(other	WELL CONTING	그 그는 사람이 모르겠다.
17. C	ESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates,
ir n	ncluding estimated date of starting any proposed work. If well is oneasured and true vertical depths for all markers and zones pertinen	nt to this work.)*
	3-31-81 STATUS: Waiting on Rotary	tools.
	J-J1-01 BIR10D. Watering on Mocary	
		· · · · · · · · · · · · · · · · · · ·
Subs	urface Safety Valve: Manu. and Type	Set @

(This space for Federal or State office use)

\_ TITLE \_

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved.  Budget Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE 25 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT 8. FARM OR LEASE NAME
1. oil gas X other	7.44 to \$ 2.5
2. NAME OF OPERATOR	9. WELL NO. 58-19
BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P. O. BOX X, VERNAL, UTAH  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 617' FNL & 939' FEL NE/NE	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA  SEC. 19; T9S, R23E  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: N/A AT TOTAL DEPTH: N/A	UINTAH UTAH
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 43-407-30827
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 5003' GE 8 1 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zon
PULL OR ALTER CASING	change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent	lirectionally drilled, give subsurface locations and
STATUS 4-30-81: Waiting on rotary	y Tools and the small beauty of the small beau
	College of the colleg
	MAY 45 1987 1 18
Subsurface Safety Valve: Manu. and Type	Set @F
18 I hereby certify that the foregoing is true and correct	The State of the S

BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P. O. BOX X, VERNAL, UTAH	TI. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA S S S S S S S S S S S S S S S S S S S
helow)	SEC. 19, T9S, R23E
AT SURFACE: 617' FNL & 939' FEL NE/NE	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: N/A	
AT TOTAL DEPTH: N/A	UINTAH UTAH
·	<b>14. API NO.</b> 출표하고 글 기타하다
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-407-30827
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5003' GL% ବିଲିଆ ପୁର୍ଥ କିଲ୍ମିନ
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	ုံသို့နည္း ရွိသည္။ ကိုသို့နည္း ရွိသည့္ကိုသို့သည့္
REPAIR WELL	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	二十二十二百二二百五二百二百二百二百二百二百二百二百二百二百二百二百二百二百二百
(other) WELL STATUS	
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent STATUS 4-30-81: Waiting on rotary	t to this work.)*
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
signed Title ENG. CLERK	C DATE 5-1-81
(This space for Federal or State offi	ce use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	•
en de la companya de La companya de la co	

UNITED STATES	Dauget Buleau No. 42-K1424
	5. LEASE
DEPARTMENT OF THE INTERIOR	U-0337
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
· · · · · · · · · · · · · · · · · · ·	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	CHAPITA WELLS UNIT
reservoir. Use Form 9-331-C for such proposats.)	8. FARM OR LEASE NAME
1. oil gas well XX other	
	9. WELL NO.
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	58-19
	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078	CHAPITA WELLS
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>	AREA SEC. 19, T9S, R23E
AT SURFACE: 617' FNL & 939' FEL NELNEL	SEC. 19, T9S, R23E  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SAME	UINTAH UTAH
AT TOTAL DEPTH: SAME	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30827
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5003' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3003
TEST WATER SHUT-OFF	
FRACTURE TREAT  SHOOT OR ACIDIZE   T	
REPAIR WELL	**************************************
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	na n
(other) Well Status	
(dillo) Well Status	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates.
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
Status 6-30-81: Chandler Rig #1 finishe	ed dala 8 2/11 holo to E200
drld 7 7/8" hole to TD	4 1/2" csg set @ 5683'.
41 14	TIL COE DEC 6 DOOD.

WAITING ON COMPLETION UNIT.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE FOR J. C. BALL DATE	7-1-81
LONNIE NELSON DISTRICT ENGINEER	
(This space for Federal or State office use)	
APPROVED BY TITLE DA' CONDITIONS OF APPROVAL, IF ANY:	TE

FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

(other)

**PULL OR ALTER CASING** MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\*

WELL

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

2

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE U-0337 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT  8. FARM OR LEASE NAME
1. oil gas K other	9. WELL NO.
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078	CHAPITA WELLS FIELD  11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SEC. 19, T9S, R23E
AT SURFACE: 617' FNL & 939' FEL NELNEL AT TOP PROD. INTERVAL: SAME	12. COUNTY OR PARISH 13. STATE UINTAH UTAH
AT TOTAL DEPTH: SAME  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-047-30827- 5 15-2
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5003' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 7-31-81: WAITING ON COMPLETION UNIT.

Subsurface Safety Valve: Manu. and	Type	1	Set @	Ft.
	FOR J.C. BALL			
SIGNED TARNE	FOR J.CBALL  TITLEDIST. ENGINEER	DATE	8-3-81	
	(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE _		1

# UNITED STATES

OTTES STATES	j 5. LEASE		
DEPARTMENT OF THE INTERIOR	C-0337		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
dedicatione solver	THE WAR		
CHAIDDY MOTIOCO AND DEPONTS ON WELLS	7. UNIT AGREEMENT NAME		
SUNDRY NOTICES AND REPORTS ON WELLS			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	CHAPITA WELLS UNIT  8. FARM OR LEASE NAME		
	6. PARIN OR LEASE NAME		
1. oil gas well other	9. WELL NO.		
2. NAME OF OPERATOR	58-19		
· · · · · · · · · · · · · · · · · · ·	10. FIELD OR WILDCAT NAME		
BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAI NAME		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	7.12		
AT SURFACE: 617' FNL & 939' FEL (NE/NE)	SEC 19, T9S, R23E  12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: SAME	LITNTAH UTAH		
AT TOTAL DEPTH: SAME	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30827		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	5003' GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5003 G.		
TEST WATER SHUT-OFF			
FRACTURE TREAT			
SHOOT OR ACIDIZE			
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)		
MULTIPLE COMPLETE	Section 19 in 19 i		
CHANGE ZONES			
ABANDON*			
(other) STATUS REPORT			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner STATUS 10-15-81: WAITING ON SAL	irectionally drilled, give subsurface locations and it to this work.)*  ES LINE CONNECTION.		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct			
SIGNED TITLE ENG CLERK	DATE 10-15-81		
(This space for Federal or State off	fice use)		
APPROVED BY TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:			

5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

1. Oil well gas well to other  2. NAME OF OPERATOR  BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR  P. D. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.)  AT SURFACE: 617' FNIL & 939' FEL (NE' NE' NE' NE')  AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH: SAME  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REPORT, OR OTHER DATA  17. DESCRIBE TREAT SHOUT OF SUBSEQUENT REPORT OF:  REST WATER SHUT-OFF  REACTIVE TREAT SHOULD GATER CASING MULTIPLE COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent datases, including estimated date of starting any proposed work. If well is directionally drilled, gives subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  STATUS 9-15-81: COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, gives subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  STATUS 9-15-81: COMPLETION REPORT FILED, WAIT TO COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent datases, including estimated date of starting any proposed work. If well is directionally drilled, gives subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  STATUS 9-15-81: COMPLETION REPORT FILED, WAIT TO COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent datases, including estimated date of starting any proposed work. If well is directionally drilled, gives subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  SUBSURFACE SAFETY VAIVE: Manu. and Type  18. Iterations (Show Dr. T. N.D. OF T. N.D.	DEPARTMENT OF THE INTERIOR	U-0337	្រ 🥞 🥞 ភូមិ	는 병원되	
SUNDRY NOTICES AND REPORTS ON WELLS  Con not use this form for proposals to drill or to despen or plug back to a different exercisis. Les from for proposals to drill or to despen or plug back to a different exercisis. Les from for proposals to drill or to despen or plug back to a different exercisis. Les from for proposals to drill or to despen or plug back to a different exercisis. Les from for proposals to drill or to despen or plug back to a different exercisis. Les from for proposals and the proposals. Les from for proposals	GEOLOGICAL SURVEY	6. IF INDIAN		OR TRIBE NAME	
SUDDRY NOTICES AND REPORTS ON WELLS  On the testing form for proposals to drill or the despen or plug back to a different reservoir, the form of proposals to drill or the despen or plug back to a different reservoir, the form of proposals to drill or the despen or plug back to a different reservoir, the form of proposals to drill or the despen or plug back to a different reservoir, the form of proposals to drill or the despen or plug back to a different reservoir, the form of proposals to drill or the form of p	· · · · · · · · · · · · · · · · · · ·	<b>.</b>	5 6 H 60	S - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Chaptia well   Chaptia	CHANDLY MOTICES AND DEDODES ON WELLS	7. UNIT AGR	EEMENT NA		
1. oil gas well No. other 2. NAME OF DEFRATOR BELCO DEVELOPMENT CORPORATION 3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) AT SURRACE: 617 'FNL & 939 'FEL (NE½/NE½ AT TOP PROD. INTERVAL: SAME AT TOTAL DEFIN: SAME 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 18. ELEVATIONS (SHOW OF, KOD, RAND WD) 19. EQUEST FOR APPROVAL TO: 19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  STATUS 9-15-81: COMPLETION REPORT FILED, WAIT TO SALE LINE.  (Initial of the complete of the comple	· · · · · · · · · · · · · · · · · · ·			INTO - 5	
WELL NO. 5 SECTION SELECTION STATUS  2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) AT SURFACE: 617' FNL 8 939' FEL (NET/NET) AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH: SAME  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE BEPAIR WELL PULL OR MILLORY MILLORY MILLORY PARISH IT ALL TO BE A SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE BEPAIR WELL PULL OR MILLORY MILDORY PARISH IT ALL TO BE A SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE BEPAIR WELL PULL OR MILLORY MILDORY MILLORY OR ARISH IT.  TO SALE LINE.  9. WELL NO. 5 SECTION MILLORY NAME. CHAPTTA WELL STIFLED 10. FIELD OR WILLORY OR ARISH IT.  11. SEC. T. R., M., OR BLK. AND SURVEY OR ARISH IT.  12. COUNTY OR PARISH IT.  13. COUNTY OR PARISH IT.  14. API NO. 5 SECTION OF ARISH IT.  15. ELEVATIONS (SHOW) DF, XOR, MILD WILL STATUS  15. ELEVATIONS (SHOW) DF, XOR, MILD WILL STATUS  16. CHECK APPROPHIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  REQUEST FOR APPROVAL TO:  TO SALE LINE.  9. WELL NO. 5 SECTION OF THE DEPTH OF THE	too not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)				
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STATE OF UTAH

	OIL	&	GAS	CONSERVATION	COMMISSION
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	•	12 H	oles T	otal					W/6	22,000# 2	<u>U/4</u>	o sand

PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or shut-in)
PRODUCING DATE FIRST PRODUCTION 9-4-81 FLOWING DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO TEST PERIOD 24 13/64 0 9-7-81 0 121 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE OIL—BBL. GAS--MCF. OIL GRAVITY-API (CORR.) -BBL. 1400 0 1150 0 121 0 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY VENTED FOR TEST RICK SCHATZ

35. LIST OF ATTACHMENTS

GR-CBL-CLL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

<u>District Engineer</u> TITLE .

DATE Sept 16, 1981

# NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

ifem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval continents. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool:

Hem 29: "Sacks Cement": Attached supplemental records for this well shown show the actains of the little of thems 22 and 24 above.)
Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

		TRUM VERT. DEPTH	13151	
·	TOP	MEAS. DEPTH TRUE	Surface 1315 4725	
	-!		Uinta Green River Wasatch	
SHOW ALL IMPORTANT ZONES OF PORDERTA AND CONTENTS ALMENOW, COMPANY AND SHOULE AND RECOVERIES	DESCRIPTION, CONTRNIS, MIC.			
SELT AND CONTENTS	BOTTOM			
SHOW ALL IMPORTANT ZONES OF PURC	mon Connon			
SHOW ALL IMPORT	DEPTH INTERVAL A	FORMATION	-	

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	l to the second of the second
	U-0337
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OUNDOW NOTICES AND BELLEVILLE	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	CHAPITA WELLS UNIT
4 -4	8. FARM OR LEASE NAME
1. oil gas well other	<u> </u>
wen onlei	9. WELLING. Lage Program
2. NAME OF OPERATOR	<u>58-19                                    </u>
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 필요통한 공 성능명 :
below.) AT SURFACE: 617' FNL & 939' FEL (NE/NE)	SEC 19, T9S, R23E
AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	UINTAH - UTAH
	<b>14.</b> API NO. 호텔보다 및 본모다.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-30827
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u>5003' GL4형원은 등 등일으로</u>
TEST WATER SHUT-OFF	
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SHOOT OR ACIDIZE	사용 <b>작은 등 원수영급</b>
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	그 그는 그 사람이 생으셨습니다. 회사회환 사실 사용
CHANGE ZONES	a - 독립주문 - p - 문화시키 - 1
(other) STATUS REPORT	그 그는 항 그 종통원인 사람이 취임하다 하
	그 그 그는 그는 사람들이 가는 그는 생물을 모르는 것
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	
measured and true vertical depths for an markers and zones pertinent	t to this work.)*
STATUS 11-16-81: INITIAL PRODUCTION	ON 10-21-81 WILL APPEAR
ON PRODUCTION REP	
	କ୍ରୀଓଣିୟା ପ୍ରାଣ୍ଡିଶ୍ର
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18. I hereby certify that the foregoing is true and correct	မြောင်းသည်။ မြော်သည်။ မြော်သည်။ မြော်သည်။ မြော်သည်။ မြော်သည်။ မြော်သည်။ မြော်သည်။ မြော်သည်။ မြော်သည်။ မြော်သည်
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CONDITIONS OF APPROVAL, IF ANY:	
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	·

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 19, 1982

Belco Development Corporation P. O. Box X Vernal, Utah 84087

Re: Well No. Chapita Wells Unit #58-19 Sec. 19, T. 9S, R. 23E Uintah County, Utah

> Well No. Duck Creek 51-8GR Sec. 20, T. 9S, R. 20E Uintah County, Utah

#### Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 16, 1981 & October 26, 1981, from above referred to wells, indicates the following electric logs were run: #58-19, GR-CBL-CLL, GR-DLL, GR-CNL-FDC-Caliper-- #51-8GR, GR-CCL-CBL-DLL-CNL-FDC GR w/ Caliper. As of todays date, this office has not received these logs: #58-19, GR-CBL-CLL-- #51-8GR, GR-CC1-CBL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist

#### **Belco Development Corporation**

## **Belco**

January 25, 1982

State of Utah Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

RE: Request for Logs

Chapita Wells Unit 58-19 Section 19, T9S, R23E Uintah County, Utah

Duck Creek 51-8GR Section 8, T9S, R20E Uintah County, Utah

#### Gentlemen:

Attached, as per your request of January 19, 1982, you will find copies of the GR-CCL-CBL logs as run on the above referenced wells. These logs must have been overlooked when the well completion report was filed on these two wells.

Sincerely,

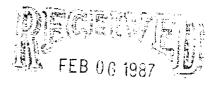
Kathy Knutson Engineering Clerk

/kk attachements xc: Files

orm 3160-5 November 1983)	UNITED STATES	SUBMIT IN TRIPLICATES (Other instruction on re-	Budget Bureau No. 1004 Expires August 31, 1985 b. LEASE DESIGNATION AND SEALE	
ormerly 9-331) DEPART	ME OF THE INTERIOR	DK seine mae)	11-0337	
BURE	AU OF LAND MANAGEMENT		6. IF INDIAN, ALLOTTER OR TRIBE	HAME
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MAKE OF OPERATOR			8. PARM OR LEASE NAME	
BELCO DEVELOP	MENT CORPORATION		D. Walt. Do.	
ADDRESS OF OPERATOR			58-19	
P.O. BOX X, VI	ERNAL, UTAH 84078	Reate requirements.	10. FIBLD AND POOL, OR WILDCAS	<del>T</del>
ESS \$180 BDECA TO BELLAND	clearly and in accordance with any	Billion 10400000000000000000000000000000000000		
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			SEC 19, T9S, R23	
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43-047-30827			UINTAH UTA	<u>.H</u>
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SHOOT OR ACIDIZE	ABANDON®  CHANGE PLANE	(0)>>>		
(Other) DECUMPTION O	OF PRODUCTION  OPERATIONS (Clearly state all pertiper  pertinally gilled, give subsurface local	Completion of Record	ts of multiple completion on Well pletion Report and Log form.)	
<ul> <li>SALES AFTER I RESUMED PRODU DISTRICT ON TO</li> </ul>	VISE YOU THAT THE ABOVE BEING SHUT IN FOR 90 OF UCTION WAS CALLED TO BE THIS DATE. PRODUCTION	R MORE DAYS. ORAL NEWNA WITH THE BLM, VE	ERNAL	
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IN I WELSDA SELFITA MINTE CHE TOTAL	lpg is true and correct			
81GNED atly	nutson Title	ENGINEERING CLERK	DATE 11-13-84	
Jath.	nutson TITLE_	ENGINEERING CLERK	DATE	

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987



Ms. Tammy Searing 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180 DIVISION OF OIL. GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number NO401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,

the Then

John Thomas

Governmental Royalties & Taxes

**ENCLOSURE** 

cc: Don Fox

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

Page 3 of 10

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and addres	<b>:</b>				
BELCO DEVELOPMENT CO P O BOX X VERNAL UT ATTN: CATHERINE ANDE	Report Period (	Utah Account No. NO 10 1  Report Period (Month/Year) 1 / 87  Amended Report			
Vell Name	Producing	Days	Production Volume		
API Number Entity Location	1 -		Oil (BBL)	- Gas (MSCF)	Water (BBL)
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Comments (attach separate sheet if no	cessary)				
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have reviewed this report and certify	the information	on to b	e accurate and complete		
				- · ·	
# # # # # # # # # # # # # # # # # # #				_ Telephone	



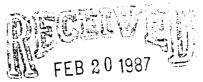
P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah Division of Oil, Gas & Mining 355 W. North Temple Salt Lake City, Utah

Attention: Ron Firth

Dear Mr. Firth:



DIVISION OF OIL. GAS & MINING

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,

b. C. Ball

District Superintendent

JCB:jl

cc A. C. Morris

D. Weaver

File

J. C. Ball

D. Wright

Part of the Enron Group of Energy Companies

#### Page 2

cc: Bureau of Land Management - Utah Bureau of Land Management - Colorado Bureau of Land Management - New Mexico State of Utah

State of Utah
State of Colorado
State of New Mexico

Sec 19 950 23E & Hey Do July 88 cwu 58-19 access 42.381 50 SHEETS 5 SQUARE 42.382 100 SHEETS 5 SQUARE 42.389 200 SHEETS 5 SQUARE MAT/COMAL emergency pit dehydrator well head (

Formerly 9-331) DEPARTI	UNITED STATES MENOF THE INTERI	SUBMIT IN TRIP! TB* (Other instruction re-	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985  6. LEASE SCHICKATION AND SERIAL NO U-0337
SUNDRY NOT	ICES AND REPORTS ( anis to drill or to deepen or plug is ation FOR PERMIT—" for such p	ON WELLS	B IP INDIAN, ALLOTTEE OR TRIBE NAME
	THON PORTERIOR		THANTON WELLS INITE
WELL WELL X OTHER		JUN 05 1990	CHAPITA WELLS UNIT
8. ADDRESS OF OPERATOR	NRON OIL & GAS COMPAI	Cest, 104 CF	9. WELL NO.
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	2. O. BOX 1815 Victorial and in accordance with any	ERNAL, OT: 84078 ANNE State requirements.*	58-19 10. FIELD AND POOL, OR WILDCAT
	6 0201 FF77 NF7 /NF7		11. SEC., T., E., M., OR BLE. AND SURVEY OR ARMA
	& 939 FEL NE/NE	T. Ch. etc.)	SEC 19, T9S, R23E
14. PERMIT NO. 43 047 30827	5003' GL	, al, us, eu.)	UINTAH UTAH
16. Check A	ppropriate Box To Indicate N	Nature of Notice, Report, or (	
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proposed work. If well is directi nent to this work.) •	ionally drilled. give subsurface locs	nt details, and give pertinent dated strong and measured and true vertice strong and true vertice strong st	including estimated date of starting an cal depths for all markers and sones perturbed in the control of the co
		Production (	OIL AND GAS
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		3	FILE
18. I hereby certify that the foregoing SIGNED Monay L. M.	(all	PRODUCTION FOREMAN	DATE 6-1-90
(This space for Federal or State of			
APPROVED BY	ANY:		DATE

Form 3160-5 (November 1983) Formerly 9-33	DEPAR'	UNITED STAT		BUBMIT IN TRIPLICAT (Other instructions verse aide:	B. Budget Expire	Bureau No. 1 S August 31, 1 SIGNATION AND B	985
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2 NAME OF OPE	WELL A OTHER				8. FARM OR		***
		& GAS COMPANY					
3 ADDRESS OF C	OPERATOR .				9. WELL NO.		
	P. O. BOX		VERNAL, UTA		58-19		
4 LOCATION OF See also space At surface	went (Report location 17 below.)	n clearly and in accords	ince with any Stat	e regulrements.*		D POOL, OR WILE	
617	'' FNL & 939'	FEL NE/NE			BURYE	T9S, R23	
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14	Check	• •	Indicate Natu	re of Notice, Report, o	r Other Data	<b>7</b> :	
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REPAIR WEL		CHANGE PLANS		(Other)	ults of multiple equipment a	ompletion on W	ell
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18. I hereby cer	rtify that the foregold	ng is true and correct					
SIGNED	Carol &	latel	TITLE PRODU	ICTION ANALYST	DATE	11-8-90	
	for Federal or State	office use)					-
APPROVED CONDITION	S OF APPROVAL,	IF ANY:	TITLE		DATE		

#### \*See Instructions on Reverse Side

## **ENRON**

#### OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 12, 1993

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

> RE: CHAPITA WELLS UNIT 58-19 SEC. 19, T9S, R23E UINTAH COUNTY, UTAH LEASE NO. U-0337

Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices stating return to production information on subject well.

If you have any questions or need additional information, please contact this office.

Very truly yours, ENRON OIL & GAS COMPAN)

George R. McBride

Sr. Production Foreman

cc: Division of Oil Gas & Mining Curt Parsons Doug Weaver/Toni Miller Diane Cross - Houston EB-2370 File

AUG 1 7 1993

DIVISION OF OIL. GAS & MINING

/lwSundry

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Form 3160-5 (June 1990)	DEPARTMENT BUREAU OF LA	ND MANAGE	EMENT S ON WELLS	different room		Budget I Expir 5. Lease Desig U-033	RM APPROVED Bureau No. 1004-0135 es: March 31, 1993 nation and Serial No. 7
Do not use this	form for proposals to drill Use "APPLICATION FOR	or to deepen	or reentry to a c r such proposal	S Sitterent res	ervoir.		
		N TRIPLICAT					A. Agreement Designation TA WELLS UNIT
1. Type of Well Oil Well X W	as Other				8	. Well Name i	
2. Name of Operator ENRON OIL	& GAS COMPANY				9	. API Well No	0.
3. Address and Telepho P.O. BOX	ne No. 1815, VERNAL, UT.				1	0. Field and F	7-30827  ool, or Exploratory Area  ASATCH
617' FNL SEC. 19,	© Sec., T., R., M., or Survey Des & 939	E				1. County or UINTA	Parish, State .H , UTAH
12. CHEC	K APPROPRIATE BOX(s	TO INDICAT	TE NATURE O	F NOTICE,	REPORT	, OR OTI	HER DATA
	OF SUBMISSION			TYPE OF			
	ice of Intent		Abandonment			Change	of Plans
<b>⊠</b> Sub	sequent Report	[ [ [	Recompletion Plugging Back Casing Repair Altering Casing Other RETUR	N TO PRO	DD.	Non-Rot Water S Convers Dispose	ion to Injection  Water  results of multiple completion on Wefl
give subsurface	or Completed Operations (Clearly state all tocations and measured and true vertical LL WAS RETURNED TOTAL TO	д осран тот шт пост				ny proposed wo	
					r	JEN JUG 17 DIVISION	

SR. ADMIN. CLERK

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

(This space for Federal or State office use)



EOG Resources, inc. 1200 Smith Street Houston, TX 77002

P.O. Box 4962 Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE:

Blanket Oil & Gas Well Drilling Bond No. JT 1230

Merger and Name Change from Enron Oil & Gas Company

Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

**Debbie Hamre** 

**Enclosures** 

CC:

Theresa Wysocki

elebuttamie.

Toni Miller, Denver Division

Bill Aven

DIV. OF GIL, GAS & MINING

#### **ENRON OIL & GAS COMPANY**

#### **CERTIFICATE OF NAME CHANGE**

#### TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I has affixed the corporate seal of the corporate.	f said	unto set my ha Corporation	and as / this	Assistant Sec	cretary and day of
CORPORATE SEAL		Vickie L. Graf Assistant Sec		Broha,	<u>n</u>

STATE OF TEXAS

**COUNTY OF HARRIS** 

This instrument was acknowledged before me this day of the last secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

N T

Notary Public in and for The State of Texas

ANN S. BYERS
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
FEB. 15, 2003

### Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF

DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT

COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC. " A DELAWARE CORPORATION,

WITH AND INTO "ENROW OIL & GAS COMPANY, UNDER THE NAME OF "EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30 O'CLOCK P.M.



Edward J. Freel, Secretary of State

AUTHENTICATION:

9955549

DATE:

09-03-99

2064000 8100M

991371085

#### CERTIFICATE OF OWNERSHIP AND MERGER

#### MERGING

## EOG RESOURCES, INC. a Delaware corporation

#### INTO

## ENRON OIL & GAS COMPANY a Delaware corporation

(Pursuant to Section 253 of the General Corporation Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereos:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

Now, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

**ENRON OIL & GAS COMPANY** 

By:

Walter C. Wilson

Senior Vice President and

Chief Financial Officer

P:\Ibh\EOG Resources, Inc\5301020\_v2.doc

## STATE OF UTAH ...ISION OF OIL, GAS AND MIN. ...

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

#### MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON ENRON OIL & GAS CO PO BOX 250 BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER:	N0401
REPORT PERIOD (MONTH	/YEAR): 12 / 1999
AMENDED REPORT [ (H	ighlight Changes)

WELL NAME	Producing	Well	Well	Days	]	Production Vo	olumes
API Number Entity Location	Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)
CWU 58-19 4304730827 10740 09S 23E 19	WSTC		GW		U-0337		Appr10.20.9
NBU 37-13B 4304730400 10853 09S 20E 13	GRRV		GW		u-0579		11
NBU 38-22B 4304730401 10854 09S 20E 22	GRRV		GW		U-05774		15
NBU 27-1B 4304730381 11049 10S 20E 01	GRRV		GW		U-02270A		<b>)</b> ,
CWU 1-5 4304730661 11050 09S 22E 05	GRRV		GW		U-15727		11
D HORSE FEDERAL 2-26 4304731882 11051 10S 19E 26	WSTC		GW		U-3405		11
COTTONWOOD FED. 1-20 4304731875 11052 09S 21E 20	GRRV		GW		U-0575		17
COTTONTAIL FEDERAL 1-18 4304731899 11125 09S 21E 18	GRRV		GW		U-0575		1)
NBU 11-14B 4304730292 11150 09S 20E 14	GRRV		OW		U-11577A		l i
NBU 12-23B 4304730308 11151 09S 20E 23	GRRV		GW		U-0577A		71
WILD HORSE FEDERAL 2-35 4304731901 11254 10S 19E 35	WSTC		GW		U-3405		11
WILD HORSE FEDERAL 3-26 4304732377 11439 10S 19E 26	WSTC		GW		4-43156		11
WILD HORSE FEDERAL 3-35 4304732389 11444 10S 19E 35	WSTC		GW		U-3405		17

COMMENTS :	TOTALS			
ereby certify that this report is true and complete to the best of my knowledge.	. I	Date:		
Name and Signature:		Celephone N	umber:	



Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Bivision Director 801-359-3940 (Fax) 801-538-7223 (TDD)

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax)

February 1, 2000

**Enron Oil & Gas Company** P.O. Box 250 Big Piney, Wyoming 83113

Notification of Sale or Transfer of Fee Lease Interest Re:

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resouces Inc. for the following well(s) which are located on a fee lease:

Well Name	SecTR.	API Number
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

**Utah Royalty Owners Association** Box 1292 Roosevelt, Utah 84066

Page 2 Enron Oil & Gas Company Notification of Sale February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

Kristen D. Risbeck

KnstuD. RisBUK

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc. 1200 Smith Street Houston, TX 77002

P.O. Box 4362 Houston, TX 77210-4362

> SENT VIA FAX (801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE:

Merger and Name Change from Enron Oil & Gas Company

Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely, Wellettame

Debbie Hamre

WELL NAME		EOG PROPERTY#	API#
BRENNAN BOTTOMS 1-15	U-14639		430473101800
COTTONTAIL FED 1-18	U- 0575	000721000001	430473189900
COTTONWOOD FED 1-20	U-0575	003570000001	430473187500
CWU 1-04	U-15726	003665000001	430473066000
CWU 1-05 WASATCH	U- 15727	003666000001	430473066100
CWU 5-22	U-0284-A	003729000001	430471505100
CWU 7-10	U-0281	003742000001	430471505300
CWU 11-15	U-0283A	003667000001	430471505600
CWU 13-13	U-0282	003669000001	430471505800
CWU 15-11	U-0281	003671000001	430471506000
CWU 16-14	U-0282	003672000001	430471506100
CWU 17-25	U-0285A	003673000001	430471506200
CWU 20-28	U-0285A	003678000001	430471506500
CWU 21-23	U-0282	003680000001	430471506600
CWU 22-09	U-0283A	003683000001	430471506700
CWU 24-02	ML-3077	003701000001	430471506800
CWU 30-22	U-0284A	003709000001	430473022900
CWU 31-14	U-0282	003710000001	430473023200
CWU 32-21	U-0284A	003711000001	430473023300
CWU 33-16	ML-3078	003712000001	430473023400
CWU 34-28	SL-065296	003713000001	430473023500
CWU 35-15	U-0283A	003714000001	430473023600
CWU 36-26	11-0285A	003715000001	430473026300
CWU 37-11	U-0281	003716000001	430473026400
CWU 38-09	11-02×3A	003717000001	430473026500
CWU 39-16	ML-3078	003718000001	430473026800
CWU 40-27	11-0344 A	003719000001	430473028700
CWU 42-13	11-0282	003721000001	430473028900
CWU 43-11	11-0281	003722000001	430473029000
CWU 44-10	11-0281	003723000001	430473029100
CWU 45-25	11-010956	003724000001	430473061200
CWU 47-30	U-0337	003726000001	430473061400
CWU 48-19	U-0337	003727000001	430473061500
CWU 49-25	U-0285A	003728000001	430473070200
CWU 52-33	U-0336	003732000001	430473071200
CWU 58-19	U-0337	003738000001	430473082700
CWU 217-23	U-0282	003681000001	430473115700
CWU 220-10	4-0281	003684000001	430473115400
CWU 224-10	U-0281	003685000001	430473121800
CWU 225-02	ML-3077	003686000001	430473130500
CWU 226-03	U-0281	003687000001	430473131200
CWU 227-03	U-0281	003688000001	430473131300
CWU 228-09	FEE	003689000001	430473131700
CWU 229-12	4-0282	00369000001	430473131500
CWU 231-14	4-0282	003692000001	430473131800

	WELL NAME	EOG PROPERTY#	API#
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3018	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	4-010964	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	4-0282	020022000001	430473209100
CWU 315-11F	4-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U- 0281A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	4-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	Û-0281	024131000001	430473243100
CWU 334-02	mL-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0286A	024133000001	430473241900
CWU 341-21N	Ú-0284 Á	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	4-110956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

	WELL NAME		EOG PROPERTY#	API#
CWU 349-27N		U-0285A	022036000001	430473237400
CWU 350-14N		U-0282	022037000001	430473237500
CWU 351-15N		U-0283A	022038000001	430473239000
CWU 352-16		ML-31603	032569000001	430473333000
CWU 353-15F		U-0283A	025923000001	430473255500
CWU 355-13N		U-0282	025926000001	430473264400
CWU 358-23F		U-0282	025924000001	430473254800
CWU 359-27N		U-0285A	024135000001	430473243300
CWU 360-26N		U-0285A	024136000001	430473243200
CWU 364-15		U-0283A	024138000001	430473243600
CWU 401-28F		U-0285A	031398000001	430473313300
CWU 403-3N		4-0281	025124000001	430473251000
CWU 404-10N		4-0281	025125000001	430473251100
CWU 407-16N		mL-3078	032570000001	430473334700
CWU 408-09N		FEE	030439000001	430473304300
CWU 409-11N		4-0281	025927000001	490353264300
CWU 410-02N		ML-3077	030389000001	430473289300
CWU 411-10N		4-0281	025126000001	430473249600
CWU 416-24N		SL-071756	025127000001	430473250100
CWU 429-22N		U-0284A	025129000001	430473248400
CWU 430-22F		U-0284A	025130000001	430473248500
CWU 431-23F		U-0282	025131000001	430473248600
CWU 432-12N		U-2081	025123000001	430473252300
CWU 433-28N		U-0285A	002592900001	4304732641
CWU 434-27N	*43:147:32789	U-0285A	025930000001	430473264000
CWU 435-24N		U-0282	025931000001	430473263900
CWU 439-11N		11-0281	025932000001	430473285100
CWU 440-14F		U-0282	025925000001	430473256200
CWU 441-11F		U-0281	032571000001	430473334800
CWU 442-11F		<u> U-0281</u>	030577000001	430473295100
CWU 443-11F	<del>-</del>	U-0281	027627000001	430473282300
CWU 448-10F		U-0281	030440000001	430473304400
CWU 449-10F		U-0281	030666000001	430473304500
WU 451-14F		U-0282	027628000001	430473282400
CWU 454-14F		<u>U-0282</u>	030441000001	430473291400
CWU 457-15N	····	U-0283A	030667000001	430473295200
CWU 458-15F		U-0283A	030668000001	430473295400
WU 460-16F WU 462-24F		ML-3078	032572000001	430473334900
WU 462-24F	······································	SL-071190	032255000001	430473331400
		U-0282	027629000001	430473284100
WU 464-23F		4-0282	032573000001	430473331500
WU 465-23		4-0282	030669000001	430473292500
WU 467-22F		U-0284A	03039000001	430473289500
WU 469-22E		L1-0284A	027630000001	430473282500
WU 471-21F		4-0284-1	031399000001	430473314100

LA IN ERROR

WELL NAME		EOG PROPERTY #	API#
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-D282	030570000001	430473292200
CWU 490-16N	ML- 3078	030615000001	430473295500
CWU 491-16N	ML- 3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	4-010954		430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	11-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	mL-3078	031402000001	430473313800
CWU 520-15F	U-0283H		430473312700
CWU 521-15F	U-0283 A		430473329600
CWU 522-15F	U-0283A		430473323600
CWU 523-14F	U-0282		430473329700
CWU 524-13F	U-0282		430473311500
CWU 531-11F	4-0281		430473329800
CWU 532-10F	4-0281	031407000001	430473326500
CWU 534-9F	U-0283H	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	4-0281	032222000001	430473327100
CWU 544-02F	ML-307	032576000001	430473335100
CWU 547-2F	ML-317		430473313600
CWU 549-19F	11-033		430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

WELL NAM	ME	EOG PROPERTY #	API#
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	4-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	4-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	11-0281	031748000001	430473326700
CWU 573-11F	4-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	4-0282	031751000001	430473331600
CWU 576-14F	4-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	(1-0282	031755000001	430473331800
CWU 580-23F	11-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	W-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	4-27042	003747000001	430473032600
DC 2-10 GR	4-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
HARLEY GOVT #1		009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS		006503000002	430473022300
TL PAP 1-26 B5	U-43166	010439000001	430473177900
TL PAP 1-26 RED	- 1300	010439000002	430473177900
N CHAPITA 2-5	Fee	031873000001	430473321100
NATURAL COTTON 11-20	u-1575	023868000001	430473243000
NATURAL COTTON 12-17	4-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	40576	023864000001	430473242700

WELL NAME		EOG PROPERTY #	API#
NATURAL COTTON 34-21	U-0576	023865000001	430473242600
NATURAL COTTON 43-16	ML-3282		430473046800
NBU 1-07B		004478000001	430473026100
NBU 2-15B		004489000001	430473026200
NBU 3-02B		004524000001	430473026700
NBU 4-35B		004538000001	430473027300
NBU 5-36B		004550000001	430473027200
NBU 7-09B		004573000001	430473027800
NBU 8-20B		004576000001	430473027500
NBU 10-29B		004479000001	430473027400
NBU 11-14B	11-05774	004480000002	430473029200
NBU 11-14B WAS	01 037		430473029200
NBU 12-23B M4	U-0577A	004481000002	430473030800
NBU 13-08B	u com	004482000001	430473029400
NBU 14-30	U-0581	004483000001	430473029500
NBU 15-29B	<u> </u>	004484000001	430473029600
NBU 16-06B		004485000001	430473031600
NBU 17-18B		004486000001	430473031700
NBU 19-21B		004488000001	430473032800
NBU 20-01B		004490000001	430473031900
NBU 21-20B WDW		004497000001	430473035900
NBU 25-20B		004516000001	430473036300
NBU 26-13B		004517000001	430473036400
NBU 27-01B	U-02270A	004518000002	430473038100
NBU 28-04B	U 02:2 10T1	004521000001	430473036700
NBU 29-05B		004523000001	430473036800
NBU 30-18		004526000001	430473038000
NBU 31-12B BC		004528000002	430473038500
NBU 31-12B ISL		004528000001	430473038500
NBU 33-17B		004531000001	430473039600
NBU 34-17B		000350000001	430473040400
NBU 35-08B		004533000001	430473039700
NBU 36-07B		004534000001	430473039700
NBU 37-13B	U-0579	004535000001	430473040000
NBU 38-22B		004536000001	430473040100
NBU 48-29B	U-0577A	004547000001	430473054200
NBU 48-29B		004547000001	430473054200
NBU 49-12B		004548000001	430473054200
NBU 52-01B		004553000001	
NBU 53-03B		004555000001	430473047300
NBU 54-02B			430473047400
NBU 55-10B		004556000001	430473047500
NBU 57-12B		004557000001	430473046500
NBU 58-23B		004559000001	430473046300
NBU 62-35B		004560000001	430473046200
4DO 02-33D		004565000001	430473047700

WELL NAME	EOG PROPERTY#	API#
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

WELL NAM	IE	EOG PROPERTY#	API#
NBU 356-29E		021834000001	430473238300
NBU 358-1E		021942000001	430473238800
NBU 360-13E		021945000001	430473238700
NBU 382-18E		031002000001	430473306400
NBU 386-24E		031005000001	430473305600
NBU 388-19E		031134000001	430473305700
NBU 389-29E		031344000001	430473304900
NBU 390-4E		031316000001	430473283500
NBU 391-05E		031007000001	430473298800
NBU 393-13E		031008000001	430473307100
NBU 394-13E		031009000001	430473307200
NBU 400-11E		025576000001	430473254400
NBU 431-09E		031135000001	430473306900
NBU 481-03E		031136000001	430473306300
NBU 483-19E		031137000001	430473306500
NBU 489-07E		031329000001	4304733/21
	Apd. U-0581	031330000001	430473313500
NBU 497-1E	11/2 0 0231	031337000001	430473312300
NBU 506-23E		031342000001	430473314000
NBU 508-8E		031300000001	430473312400
NBU STATE 1-32G	ML-22261	004470000001	430473031500
NBU STATE 2-36G	1111 66201	004471000001	430473051500
NDC 69-29 ORI	U-24230	010915000001	430473158000
NDK STORAGE	VI 21230	024739000001	
NDU 1-28	4-05-16	004581000001	430473126900
OSCU II 1-34	4-49023	019777000001	430473203900
OSCU II 2-27 (DEV)	U-49518	001727000001	430473189800
OSCU II FED #1	4-49518	011041000001	430473172200
STG 1-32	ML-3085	005915000001	430471507100
STG 2-28	U-0803	005928000001	430471507200
STG 6-20	Indian	005936000001	430471507500
STG 11-22	U-025960	005919000001	430472019300
STG 14-34	U-9613	005922000001	430473059400
STG 15-27	<u>U-1813</u>	005923000001	430473060400
STG 18-17	Fee	005926000001	430473061100
STG 19-33	VI-9613	005927000001	430473065700
STG 21-08	U-0283	005930000001	430473065900
STG 22-17	Indian	005931000001	430473129900
STG 33-17N	Indian	024128000001	430473244100
STG 41-20	U-019362A	021175000001	430473228000
STG 44-8N	U-0283	025122000001	430473252000
STG 48-17F	Indian	031389000001	430473272800
STG 50-20F	4-019302	l	430473310400
STG 51-20F	Indian	031391000001	430473312000
STG 52-08N	U-0283	l	430473283400
010 02-0014	N-0203		

WELL NAME		EOG PROPERTY #	API#
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26 WILD HORSE FED 3-35	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-340S	021871000001	430473238900

Division of Oil, Gas an	nd Mining		ROUTING	;	
OPERATOR CHANGE WORKSAEET				6-KAS	
				140	
Attach all documentation received by the Division regarding this change.				8-FILE	
Initial each listed item when completed. Write N/A if item is not applicable.					
☐ Change of Operator (Well Sold) ☐ Designation of Agent			5-KDR		
☐ Designation of	f Operator XX Oper	rator Name Change Only (M	ERGER)		
The operator of the	ne well(s) listed below has changed,	effective: <u>8-30-99</u>	_		
TO. Nov. Operat	or) <b>EOG RESOURCES INC.</b>	FROM:(Old Operator)	ENDON OTT & CAS	COMPANY	
		Address:	P.O. BOX 4362		
Address.	P.O. BOX 4362 HOUSTON, TX 77210-4362	Tradioss.		HOUSTON, TX 77210-4362	
	DEBBIE HAMRE		DEBBIE HAMRE		
	Phone: (713)651-6714		Phone: (713)651-	6714	
	Account No. N9550		Account No. NO40		
` '	additional page(s) if needed.				
Name: **SEE AT	rached** Api: <u>430473</u>	30897Entity: S <u>19</u>	_T <u>95_</u> R <u>238</u> Lease:_	***	
	API:	SS	_TRLease:_		
Name:	API:	Entity:S			
Name:	API:	Entity: S			
	API: API:	Entity: S S	_TRLease:_ T R Lease:		
Name.	API:	Entity			
<b>OPERATOR CH</b>	HANGE DOCUMENTATION				
for	649-8-10) Sundry or other legal docum m) on <u>10 · 7 · 99</u> .				
<u>VDV</u> 2. (Re <u>VDV</u> 3. Th	649-8-10) Sundry or other legal docum	nentation has been received fro	m the NEW operator of	on 10:7:99.	
if t Ye	e new company has been looked up in the new operator above is not currently No If yes, the company file number erator on	operating any wells in Utah.	Is the operator register	ed with the State?	
Fe list	Federal and Indian Lease Wells. The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases.				
LHA 5 Fe and LHA 6. Fe	Federal and Indian Units. The BLM and/or the BIA has approved the operator change for the unit and all wells listed above involving unit operations. (NUML UNITY THE APPROVED)				
VH 6. Fe	deral and Indian Communitization A erator change for CA (Federal,Indian),	Agreements ("CA"). The BL	M and/or the BIA has a	approved the	
	For wells located on a CA (state or fee) compson at the S.L. Office before appro		ice of all wells involve	ed to Teresa	

7.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
KDR 8.	Changes have been entered in the Oil and Gas Information System for each well listed on 1.31.2006 3.16.00 Cey DT
<u> </u>	Changes have been entered in RBDMS for each water/gas injection, water disposal well listed on
10.	Changes have been included on the monthly "Operator, Address, and Account Changes" memo on
<u>YDR</u> 11.	An Operator Change File has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.
ENTITY RI	EVIEW
KDK-1.	(R649.8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>YD</u> 2.	Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been notified through normal procedures of entity changes.
BOND VER	RIFICATION - (FEE LEASE WELLS)
<u>YDP</u> 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.  Hiden #JT - 1230 44 10 4 99 St. Paul Pin & Maurie (80,000)
2.	A copy of this form has been placed in the new and former operator's bond files on
<u>KNR</u> 3.	The FORMER operator has requested a release of liability from their bond as of todays date \( \lambda \), \( \lambda \), \( \lambda \) If yes, Division response was made to this request by letter dated (see bond file).
LEASE INT	TEREST OWNER NOTIFICATION OF RESPONSIBILITY
<u>PDP</u> 1.	E-mail sent on to at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) (8) 100 Statewide) St. Paul FINE Manuel
<u>VD</u> 2.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated 2:1:2000, of their responsibility to notify all interest owners of this change.
FILMING 1.	All attachments to this form have been microfilmed onAPR. 2 4 2001
FILING 1.	Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form, and the original attachments have been filed in the Operator file(s).
COMMENT	rs ·